

# **EXHIBIT H**

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UNITED STATES BANKRUPTCY COURT  
EASTERN DIVISION OF MISSOURI

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IN RE: PATRIOT COAL CORPORATION,  
Case No: 12-51502

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DEPOSITION OF JEFFREY STUFISKY  
New York, New York  
Wednesday, March 13, 2013

Reported by:  
Rebecca Schaumloffel, RPR, CLR  
Job No: 59151

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March 13, 2013

10:12 a.m.

Deposition of JEFFREY STUFISKY, held  
at the offices of McKool Smith, One Bryant  
Park, New York, New York, before Rebecca  
Schaumloffel, a Registered Professional  
Reporter, Certified Livenote Reporter and  
Notary Public of the State of New York.

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ALSO PRESENT:  
  
Adam Schlesinger, Blackstone Group  
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Daniel P. Tobin, Houlihan Lokey  
Evan Alper, KLR Group  
\* \* \*

1 J. STUFISKY

2 J E F F R E Y S T U F S K Y, called as a  
3 witness, having been first duly sworn by a  
4 Notary Public of the State of New York, was  
5 examined and testified as follows:

6 EXAMINATION BY

7 MS. STARR:

8 Q. Good morning, Mr. Stufsky. I  
9 introduced myself on the record, but let me  
10 do it for the record. My name is  
11 Amelia Starr. I represent Patriot Coal in  
12 this litigation. I am from the firm of Davis  
13 Polk & Wardell, and I am going to be the  
14 primary person asking you the questions  
15 today. There are other parties to the  
16 Patriot bankruptcy who are represented here  
17 today, including counsel for the UCC and the  
18 DIP lenders and various creditors. They also  
19 have the right to ask you questions. But I  
20 will be going first. And I expect I will be  
21 the lion share of the questions today.

22 A. Okay. Thank you.

23 Q. Have you ever -- first, let me  
24 have you state your name for the record?

25 A. Jeffrey Stufsky.

1 J. STUFISKY

2 Q. Can you give me your business  
3 address, please?

4 A. Yes. It is 510 Madison Avenue,  
5 New York.

6 Q. Okay. Have you ever been deposed  
7 before, Mr. Stufsky?

8 A. I have in the past, a while ago.

9 Q. Okay. Let me perhaps just  
10 refresh your recollection on the way the  
11 rules work for the deposition. I am going to  
12 be asking you questions today. I would  
13 appreciate it if you would wait until I  
14 finish my question before you begin your  
15 answer since this is all being recorded by  
16 our reporter.

17 It is very hard to get an  
18 accurate transcript when we talk over each  
19 other. It is possible that Mr. Goodman may  
20 be making objections today. If, again, if  
21 Mr. Goodman is making an objection, let's all  
22 try to let him finish his objection before we  
23 talk. I am going to be asking you a number  
24 of questions today using plenty of jargon.  
25 If at any time you don't understand my

1 J. STUFISKY

2 question, please let me know and I will be  
3 happy to rephrase it so it makes more sense.  
4 If you don't ask me to rephrase it, I will  
5 assume that you understand the question.

6 A. Okay.

7 Q. If you need a break at some  
8 point, I will be calling regular breaks, but  
9 if you need a break at some point, just let  
10 me know and we will try to find pretty prompt  
11 place to take a break. We will take a break  
12 every, you know, hour and half or two hours  
13 or so, but if you need something sooner than  
14 that, let me know. This is not intended to  
15 be a marathon.

16 A. Okay, good.

17 Q. Finally, is there any reason  
18 today that you -- that would prevent you from  
19 testifying truthfully and accurately?

20 A. No.

21 Q. Okay. All right. So let's  
22 start, is it correct that you are testifying  
23 today as an expert on behalf of the equity  
24 holders that have appeared in the -- in the  
25 Patriot Coal bankruptcy?



1 J. STUFISKY

2 A. Correct.

3 Q. Let me mark as Exhibit 1, what  
4 has been entitled Patriot Coal Indication of  
5 Estimated Value to Existing Equity Holders  
6 and Discussion by KLR Group.

7 (Whereupon, Stufsky Exhibit 1,  
8 Document Entitled Indication of  
9 Estimated Value to Existing Equity  
10 Holders and Discussion by KLR Group  
11 was marked for identification as of  
12 this date by the Reporter.)

13 Q. Mr. Stufsky, could you take a  
14 brief look at and just confirm for me that  
15 this is the report that you prepared?

16 A. It looks like it.

17 Q. Okay. On what date did you  
18 prepare this report or finalize this report,  
19 Mr. Stufsky?

20 A. I don't recall the precise date.  
21 It was probably about a week and a half ago,  
22 two weeks ago, approximately.

23 Q. Does this report represent a full  
24 and comprehensive set of your opinions in  
25 this matter?

1 J. STUFISKY

2 A. It does for the purposes  
3 intended, correct.

4 Q. Aside from the opinions that you  
5 express in this report, do you have any other  
6 opinions that you intend to offer in  
7 connection with the equity holders' motion?

8 A. Not at this point. If I am  
9 answering questions, I might.

10 Q. But sitting here, at least at  
11 this moment, you have no other opinions you  
12 intend to offer in connection with the equity  
13 holders' motion, aside from those reflected  
14 in your report?

15 A. No, at this point, the  
16 presentation is intended to reflect the  
17 principals involved in the analysis.

18 Q. Did you prepare a Declaration to  
19 accompany the valuation report that's  
20 represented here in Stufsky Exhibit 1?

21 A. I don't recall preparing a  
22 Declaration.

23 Q. Were you asked to prepare a  
24 Declaration?

25 A. I don't believe I was.

1 J. STUFISKY

2 Q. Now, I believe you testified just  
3 a moment ago that you have been deposed  
4 before?

5 A. Correct.

6 Q. Have you ever been deposed before  
7 in a capacity as an expert?

8 A. As somebody who is expert in a  
9 sector, yes. I don't know what definition of  
10 expert is, but somebody who is considered to  
11 have deep knowledge of the sector in which  
12 they are asked to comment on.

13 Q. Let me clear up my question.  
14 Have you ever been -- have you ever deposed  
15 as a retained expert in a litigation in the  
16 capacity that you are being deposed today?

17 A. Not precisely, no.

18 Q. Okay. In what capacity have you  
19 testified as an expert?

20 A. Someone just to comment on -- in  
21 most often it was a trading oriented cases,  
22 three times. And I was asked to comment on,  
23 you know, my expertise on how trades were  
24 executed in the commodity space, specifically  
25 in the metal space.

1 J. STUFISKY

2 Q. I believe you said "in the metal  
3 space"?

4 A. Metals, yes, gold, silver,  
5 platinum.

6 Q. Were you ever asked to -- I will  
7 use your phrase comment on your expertise in  
8 other areas including with respect to coal  
9 companies and their operations?

10 A. Not specifically, no.

11 Q. Have you done so in a general  
12 sense?

13 A. I have commented to people who  
14 have asked my opinion but not in this forum.

15 Q. So not in the context of a  
16 deposition, in other words?

17 A. Correct.

18 Q. Aside from testifying with  
19 respect to metals trading, have you ever  
20 testified in a deposition at any other  
21 capacity?

22 A. No.

23 Q. How many times did you testify --  
24 have you testified?

25 A. Three, to my recollection.

1 J. STUFISKY

2 Q. Were they in connection with  
3 ongoing litigations?

4 A. They were preambles to potential  
5 litigation.

6 Q. Can you give me an approximate  
7 timeframe of the three times you testified?

8 A. They were fairly sequential and  
9 they went back -- gee whiz, about 18 years.  
10 16 years ago.

11 Q. So they were about 16 years ago?

12 A. About 16 years ago.

13 Q. Aside from actually testifying as  
14 an expert, have you ever given a report as an  
15 expert but not actually testify?

16 A. No.

17 Q. So is it fair to say this is the  
18 first expert report you have ever submitted?

19 A. It would be the first of this  
20 type. I have provided information to people  
21 who have requested it and discussed it, but  
22 again, questions in this forum, correct.

23 Q. My question is in this type of  
24 forum.

25 A. Correct.

1 J. STUFISKY

2 Q. Now, if you look, Mr. Stufsky, at  
3 your report, the very last page, which is  
4 your CV. Just let me know when you have  
5 got it.

6 A. Yes, I have it.

7 Q. Is this an up-to-date description  
8 of your background profile?

9 A. I believe it is.

10 Q. You don't mention any educational  
11 background in the CV. Can you briefly  
12 describe your educational background for me?

13 A. Yes, Brooklyn College  
14 undergraduate, Pace University graduate.

15 Q. And what was your graduate  
16 degree in?

17 A. MBA in finance.

18 Q. In the course of your studies at  
19 Brooklyn and Pace, did you ever study the  
20 coal industry or coal companies?

21 A. Specifically, no.

22 Q. Did you ever take any classes in  
23 bankruptcy?

24 A. No.

25 Q. Aside from your BA and, I guess,

1 J. STUFISKY

2 your MBA from Pace, have you had any other  
3 initial training in valuation of companies?

4 A. Specifically, I had a variety of  
5 institutions for which I worked, yes,  
6 training programs at Lloyds Bank and various  
7 ones even at Deutsche Bank and ongoing, other  
8 various types at BNP Paribas.

9 Q. So these would be internal  
10 training classes at the various companies you  
11 worked for?

12 A. They would be. At major  
13 financial institutions who did this regularly  
14 to ensure, you know, updatedness.

15 Q. Aside from the training that you  
16 received internally, did you receive any  
17 external training?

18 A. No.

19 Q. Okay. Focusing first on your  
20 current employment at KLR. Can you just  
21 describe for me briefly your duties and  
22 responsibilities at KLR?

23 A. Yes. Part of special practice is  
24 mining at KLR, which is a boutique investment  
25 bank focused on oil and investment and

1 J. STUFISKY

2 mining, and we provide very specifically  
3 advisory services to junior and midsized  
4 companies, principally. In my case oils and  
5 mining leading to the financing for them,  
6 raising financing. That can be public or  
7 private debt, public or private equity.

8 Q. Have you, in your admittedly  
9 brief tenure at KLR, had any assignments with  
10 respect to coal companies?

11 A. Yes. We have analyzed  
12 three particular companies, respective  
13 advisory. We have passed on two. We're  
14 actually retained by one as we speak.

15 Q. What were the three coal  
16 companies?

17 A. I can't --

18 MR. GOODMAN: Are you at liberty  
19 to say?

20 A. No, I am not.

21 Q. Are you able to identify the one  
22 that has actually retained you?

23 A. No.

24 Q. Can you tell us at least whether  
25 the coal companies you spoke with are among



1 J. STUFISKY

2 the comparables that are identified in your  
3 report?

4 A. No, they are not.

5 Q. Do you, at KLR, have any  
6 assignments that involve valuing companies  
7 which are in bankruptcy?

8 A. No.

9 Q. Do others at KLR have assignments  
10 involving valuing companies that are in  
11 bankruptcy?

12 A. I am not sure I can fully address  
13 that. We are about 35 or 38 large, but no, I  
14 don't think so.

15 Q. Okay. Prior to being at KLR, you  
16 spent six or seven months at JRS Financial, I  
17 take it that was --

18 A. That was me.

19 Q. Your -- a start-up company, shall  
20 I say?

21 A. In a manner of speaking. That  
22 was me taking a little bit of a break after  
23 ten somewhat years of bear intensity at BNP  
24 Paribas.

25 Q. Generally speaking, what were you

1 J. STUFISKY

2 doing in your consulting?

3 A. I was actually advising a few  
4 clients. Small companies with projects  
5 looking to develop them on retainer on a  
6 couple of cases for some pay.

7 Q. Were any of them coal companies?

8 A. Again, one was a coal company and  
9 one was a gold company.

10 Q. Was the coal company among the  
11 comparables that you have used in your  
12 report?

13 A. No, it was a smaller company with  
14 a fairly substantial project that it was  
15 intended to seek financing for.

16 Q. BNP Paribas, you had several  
17 different positions at BNP Paribas?

18 A. Correct.

19 Q. Just give me a general overview  
20 of what you did there.

21 A. I started -- I started there  
22 project finance practice dedicated to metals  
23 and mining upon joining. I subsequently took  
24 over their structured finance in mining. I  
25 also was responsible for client relationships

1 J. STUFISKY

2 in the junior through the mid space. I was  
3 responsible for managing the intraface  
4 between the debt component of our business  
5 and the equity component of our business, and  
6 I ultimately took over global responsibility  
7 for the entire practice.

8 Q. Did you have a particular area of  
9 concentration in terms of industry at your  
10 time at BNP Paribas?

11 A. Well, I would consider metals and  
12 mining the industry in this sector, in fact.

13 Q. Between metals and mining, how  
14 would you divide your time, 50/50, 60/40, if  
15 you have an estimate?

16 A. It is fairly variable to be  
17 frank. It is hard to say what you spend your  
18 time on precisely between chasing business,  
19 speaking to clients, executing mandates. So  
20 it is variable. I am not sure I can actually  
21 calculate that.

22 Q. During the time that you were at  
23 BNP Paribas, did you do enterprise valuations  
24 for companies?

25 A. Yeah, I worked with our corporate

1 J. STUFISKY

2 finance people, and we did it in our own, you  
3 know, practice as well, when I was just  
4 looking after various debt components of the  
5 business. And it is fairly normal, typically  
6 in leveraged finance situations to do these  
7 sorts of analyses. So they were fairly  
8 common place.

9 Q. What metrics did you normally use  
10 when you were valuing companies in the mining  
11 space?

12 A. A lot of the ones that are used  
13 here, others, you know, that were turn on  
14 equity and turn on asset and you would even  
15 look at performance-to-equity share price,  
16 price-to-equity share price; price to  
17 earnings, debt cash flow, discounted cash  
18 flow analyses. Very, very particularly  
19 important at least for ongoing concerns.

20 Q. Did you do any valuations during  
21 this timeframe on companies that were in  
22 bankruptcy?

23 A. For -- well, actually, we ended  
24 up with one in my portfolio, very  
25 specifically in metal space that went into

1 J. STUFISKY

2 bankruptcy.

3 Q. Once the company went into  
4 bankruptcy, did you or your group under your  
5 supervision do valuations of that company  
6 taking into account the effects of  
7 bankruptcy?

8 A. We did analyses and it ended up  
9 as a former prepack. So we did the analyses  
10 to make assessments about how hard creditors  
11 might wish to push and then assessments were  
12 made based on different negotiations. That  
13 was probably the advisable way to go.

14 Q. Did you use, for example, as one  
15 of your valuation metrics, the valuation  
16 of -- the calculation of an equity value for  
17 the company using reserves times a multiple?

18 A. Yeah, we would look at reserves  
19 very actively. It is a common denominator in  
20 metals and mining space. You add any metal  
21 or be that coal or iron or, anything that's  
22 extractable that has a reserve.

23 Q. But, I think to be more specific,  
24 did you calculate -- did you calculate an  
25 equity value for any of these companies using

1 J. STUFISKY

2 the companies reserves times a multiple?

3 A. We would use that as a metric,  
4 one metric. Certainly not as a decisive one,  
5 but a mild post to see how it compares to  
6 other companies.

7 Q. When you did that using the  
8 companies reserves and a multiple based on  
9 presumably comparable companies, did you have  
10 to make adjustments to account for  
11 differences between the comparables and  
12 whatever the company is that you were  
13 valuing?

14 A. No, not necessarily. Again,  
15 that's a metric. And you assess comparable  
16 companies and apply it to your company and  
17 then you move on to other metrics and you try  
18 to triangulate a value.

19 Q. My question was really a little  
20 bit more specific. It was, when you use that  
21 particular metric, did you make adjustments  
22 to take into account differences between the  
23 company you were valuing and the comparables?

24 A. Not actually understanding the  
25 question, I am sorry.

1 J. STUFSKY

2 Q. Sure. When you were doing this  
3 valuation -- well, well, let me ask you this.

4 Is the reserve profile of  
5 one company likely to be identical to the  
6 reserve profile of the other companies that  
7 are in your comparable group?

8 A. Depends. It is possible. One  
9 metal versus another metal. You know, there  
10 is a certain commonality but certainly not  
11 absolute precision. In coal, you might get a  
12 bit more commonality, you know, based on a  
13 more quarry like operation and based on  
14 originality factor. So it is variable.

15 Again, it is not a single --  
16 doesn't give you the answer. It gives you an  
17 analysis for comparison sake. But it doesn't  
18 spit out the authoritative answer.

19 Q. At the time that you were at BNP  
20 Paribas, did you do any valuations of coal  
21 companies?

22 A. Yes.

23 Q. How many?

24 A. Hard to say actual valuations.  
25 We lent to a substantial number of coal

1 J. STUFISKY

2 companies in my portfolio, what I was  
3 responsible for. The last valuation we did,  
4 a few we did, in this case, I can name the  
5 name for Essar.

6 Q. SR?

7 A. E-S-S-A-R.

8 Q. Okay. Thank you.

9 A. An Indian coal company, we were a  
10 fair sized lender and a house bank to them.  
11 I ended up as a consequence with a strong  
12 relationship working on a number of  
13 assignments for them. Some that actually  
14 happened and many which did not.

15 Q. What valuation methods did you  
16 use when you were doing it for valuation for  
17 Essar?

18 A. Again, very similar ones to the  
19 ones we discussed in our analysis here, and  
20 it was noted before there is not a lot of  
21 rocket science to the metrics you apply, to  
22 be honest. You look at comparables. You  
23 look at discounted cash flow and the suite of  
24 metrics within each of those are effectively,  
25 you know, the ones you would use. The key to



1 J. STUFISKY

2 these are other assumptions that you make  
3 about future prices and discount rates and  
4 effectiveness of operation and quality of  
5 coal and so on and so forth. Often demanding  
6 significant information about a project and  
7 the company's assets.

8 Q. For Essar, did you have a  
9 projection to use in order to make these --  
10 do these valuations?

11 A. In some cases we did.

12 Q. In some cases you didn't?

13 A. In some cases, no.

14 Q. Aside from Essar, are there any  
15 other coal companies that you can identify  
16 for me that you worked for?

17 A. Well, we worked on and lent to  
18 and did significant project company analysis  
19 on a handful of smaller companies. Again, in  
20 these cases, the primary was usually a  
21 discounted cash flow analysis and we would  
22 back stop that with some of the more equity  
23 oriented ratios. Again, discounted cash flow  
24 is very popular when you are looking to  
25 assess debt. And some of the other ones are

1 J. STUFISKY

2 a little more popular when you were looking  
3 to assess, you know, broader based companies  
4 that have sustained operations across  
5 different areas.

6 Q. Were any of the these smaller  
7 companies that you, coal companies that you  
8 worked for, among the comparables in your  
9 report?

10 A. No.

11 Q. Continuing to work back, Deutsche  
12 Bank, can you just describe for me generally  
13 what you did at Deutsche Bank?

14 A. Well, at Deutsche Bank, yes, I  
15 was bought when they purchased the company  
16 that I had previously worked for and was a  
17 board of director of. And I effectively  
18 started there, again, project finance and  
19 corporate coverage practice dedicated to  
20 mining and metals. And then I, in a similar  
21 sense, took over a broader corporate coverage  
22 responsibilities and structured finance and  
23 then I gave up my coverage responsibilities  
24 to focus solely on project construction which  
25 is finance for automatic and then I spent a

1 J. STUFSKY

2 bit of time specifically in the capital  
3 markets area.

4 Q. Did you do any work for coal  
5 companies in the time at Deutsche Bank?

6 A. I did indeed.

7 Q. Describe for me generally what  
8 you did in connection with your coal company  
9 clients?

10 A. Again, valuations working with my  
11 corporate finance team, working at potential  
12 staple debt opportunities. I had the good  
13 fortune and the for education sake of working  
14 on an interesting coal bankruptcy case. In  
15 this case, it was AEI Resources Horizon. DIP  
16 financing, exit financing provided.

17 Q. What sorts of work did you do for  
18 AEI Resources?

19 A. I worked with our DIP financing  
20 team, and as a mining and coal specialist  
21 assessed at capacity and various other  
22 metrics looking for -- to support the DIP or  
23 the exit in this case and to assess the  
24 likelihood that they would be able to raise  
25 additional monies in the equity market.

1 J. STUFISKY

2 Q. Did you perform a valuation?

3 A. Yes.

4 Q. Somewhat similar in nature to  
5 what we are talking about in your expert  
6 report?

7 A. Yes, yeah, I would say fairly  
8 similar.

9 Q. What were the similar -- how was  
10 it similar?

11 A. The metrics are very common  
12 again. That was probably based more heavily  
13 from recollection on more detailed  
14 projections from the company. Assessing how  
15 they were intended to operate in the future  
16 with a very sequential mine plan involving a  
17 significant amount of technical diligence  
18 done to validate those plans.

19 Q. Now, Sharps Pixley from which you  
20 were purchased, was it primarily a metals  
21 trader?

22 A. Well, we were owned by Claymore  
23 Benson, which is fairly notable -- was a  
24 fairly notable English merchant bank. At  
25 Sharps, it was a gold and silver fixing

1 J. STUFISKY

2 member of principal market maker in trading,  
3 and it had designs on expanding its business  
4 into the finance arena. So I came on board  
5 as somebody who had crossover experience and  
6 effectively startup a practice for them. And  
7 the reason it was sold is, well, two things  
8 happened. Capital became abundantly  
9 important in the space. Banks were really  
10 larger. This merchant decided after  
11 200 years, as healthy as it was, it couldn't  
12 compete the way it wished to. So it sold  
13 Sharps to Deutsche Bank and sold itself to  
14 Dresdner Bank.

15 Q. Did you do any work for coal  
16 companies while you were at Sharps Pixley?

17 A. Gee whiz, looked at one. That  
18 was a more principally oriented metals  
19 practice and it really dovetailed more  
20 actively with the aging capacity on the other  
21 side of the fence. Coal didn't lend itself  
22 to that quite so much.

23 Q. By the way, you mentioned you  
24 worked on the AEI bankruptcy while you were  
25 at Deutsche. Do you know what year or

1 J. STUFISKY

2 approximately what year that was?

3 A. Goodness, I guess it was  
4 somewhere around 2000, 2001.

5 Q. Because AEI filed for bankruptcy  
6 twice. Do you know if it was the first  
7 filing or second filing?

8 A. We went into the DIP and exit at  
9 Deutsche Bank when it was AEI first time and  
10 then it went bankrupt again as Horizon, I  
11 think merely nine or ten months later.

12 Q. So you were involved in both?

13 A. I was involved only in the first.

14 Q. Only in the first, okay. Your CV  
15 doesn't mention any articles that you have  
16 authored in the past ten years. Have you  
17 authored any articles in the past ten years?

18 A. I have run a number of  
19 conferences. I have spoken at a number of  
20 conferences as a requested speaker for  
21 Society of Mining Engineers, SME and CIM up  
22 in Canada and at a host of financial  
23 conferences, you know, around the world, some  
24 along some mining, at the big event here in  
25 PDAC in Toronto a number of times on the

1 J. STUFISKY

2 request from people who run these conferences  
3 or these important societies that set the  
4 rules for our sector.

5 Q. Understood. But have you  
6 actually produced any articles?

7 A. Articles, no.

8 Q. Articles?

9 A. No. As a conscious choice,  
10 regulated by how much time I spent doing  
11 that. Wasn't always advisable to spend too  
12 much time when you were in investment banking  
13 environment trying to make money as opposed  
14 to doing academic work.

15 Q. Okay. When were you, perhaps  
16 I -- let me rephrase that.

17 When was KLR retained by the  
18 equity holders?

19 MR. GOODMAN: Objection.

20 You can go ahead and answer if  
21 you know who you were retained by.

22 A. I thought we were working with  
23 the workout firm.

24 Q. The workout firm? Who do you  
25 mean by that?

1 J. STUFISKY

2 A. Carl Marks.

3 Q. So were you retained by Carl  
4 Marks?

5 A. Retained?

6 Q. Yes, retained.

7 A. No, we had an agreement that, you  
8 know, we would work on this together. Me as  
9 a mining specialist and him as a workout  
10 specialist and, you know, for no pay.

11 Q. When did you make this agreement  
12 with Carl Marks?

13 A. Oh, boy, I guess it was probably  
14 back in October or November of 2012. It was  
15 about October. May have been later.

16 Q. Did you approach Carl Marks?

17 A. No, Carl Marks actually  
18 approached me.

19 Q. Who at Carl Marks approach you?

20 A. Chris Wu.

21 Q. What did he say to you?

22 A. Well, we were introduced by a  
23 mutual friend and we had been speaking for  
24 awhile prior, and he had been speaking to a  
25 number of potential people, with whom he



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2 wished to work, I suppose is my  
3 understanding. And our conversations  
4 progressed, but we had a mutual interest in  
5 coal and this situation.

6 Q. And when you say "this  
7 situation," do you mean the Patriot  
8 bankruptcy?

9 A. The Patriot bankruptcy  
10 specifically.

11 Q. Did Carl Marks approach you in  
12 connection with acting as an expert or acting  
13 as a consultant for the equity holders?

14 A. No. It was more to guide  
15 Carl Marks, you know, in their view to start.

16 Q. Did that change over time?

17 A. Yes, it actually did.

18 Q. How did it change?

19 A. We were introduced to, myself,  
20 KLR, McKool Smith.

21 Q. And what discussions did you have  
22 with McKool Smith about retention?

23 MR. GOODMAN: Objection. About  
24 what?

25 MS. STARR: Retention.

1 J. STUFISKY

2 MR. GOODMAN: You can answer.

3 A. No discussions about retention.

4 Q. What discussions did you have  
5 with McKool Smith?

6 MR. GOODMAN: Objection.

7 I direct you not to answer any  
8 discussions that you had with us  
9 involving this project.

10 THE WITNESS: Okay.

11 MS. STARR: Well, the fact of  
12 his retention to act as an expert in  
13 this matter isn't a privileged matter  
14 and he is an independent expert.

15 MR. GOODMAN: That wasn't your  
16 question. Your question was what  
17 discussions did you have with McKool  
18 Smith generally.

19 MS. STARR: Are you representing  
20 Mr. Stufsky as a client?

21 MR. GOODMAN: Under Rule 26, I  
22 have a work product privilege. He is  
23 our expert. And he is not going to  
24 divulge any of his work product and  
25 discussions with counsel involving

1 J. STUFISKY

2 work product.

3 MS. STARR: If Mr. Stufsky isn't  
4 going to divulge his work product in  
5 support of his expert opinion, how  
6 will he be able to testify? I  
7 disagree with your assertion of the  
8 work product privilege and I certainly  
9 disagree with the notion that Mr.  
10 Stufsky's work product is protected by  
11 the privilege. Mr. Stufsky is an  
12 independent expert, who is my  
13 understanding, you are going to put on  
14 the stand to testify in support of  
15 your motion.

16 MR. GOODMAN: That is correct.

17 MS. STARR: If he is going to do  
18 that, you can't assert a privilege  
19 with respect to his materials. He has  
20 to be able to testify about them.

21 MR. GOODMAN: He can testify  
22 about his report. He has his report.  
23 You have his work papers and he will  
24 testify about that.

25 MS. STARR: There is -- are you

1 J. STUFISKY

2 claiming there is an attorney/client  
3 relationship between McKool and Mr.  
4 Stufsky?

5 MR. GOODMAN: I am claiming that  
6 he is an independent expert that we  
7 have retained and his, you know, our  
8 discussions with him are privileged.

9 MS. STARR: I disagree with  
10 that. Let's mark the record.

11 MR. GOODMAN: Fine.

12 MS. STARR: And we will seek a  
13 clarification of that. Let's keep  
14 going.

15 BY MS. STARR:

16 Q. Let's go back to your  
17 conversations with Mr. Wu back in, I guess,  
18 beginning in September.

19 A. Okay. Yes, probably around, as I  
20 say, near October. Maybe we started talking  
21 a little earlier.

22 Q. October?

23 A. I can't recall the precise month.  
24 In the vicinity of the fall.

25 Q. Just to be clear, we are talking

1 J. STUFISKY

2 about September or October of 2012?

3 A. Correct.

4 Q. What did Mr. Wu want you to do to  
5 help him in connection with Patriot?

6 A. The original discussion was  
7 commenting on the coal space and, you know,  
8 very generally whether coal was dead and  
9 whether it was a viable sector and as a  
10 consequence, you know, potentially Patriot's  
11 value. That was the pretense.

12 Q. Did Mr. Wu offer to pay you for  
13 your time?

14 A. No. Expressly not.

15 Q. Why not?

16 A. Don't know.

17 Q. Did you ask Mr. Wu whether you  
18 would be paid for the time and expenses that  
19 you incurred in connection with providing him  
20 with information and commentary?

21 A. No, it was understood, I think he  
22 was interested in space and the possibility  
23 of working on this sort of assignment, and we  
24 were comparing notes at that point and it was  
25 clear, you know, it was exploratory in

1 J. STUFISKY

2 discussion.

3 Q. Did there come a time when Mr. Wu  
4 asked you whether you would provide him  
5 information in support of an expert  
6 Declaration?

7 A. Sometime thereafter. I can't  
8 remember exactly when.

9 Q. Do you believe it was during  
10 2012?

11 A. Yeah, probably. Yes.

12 Q. What discussions with Mr. Wu did  
13 you have in connection with that request?

14 A. Very simple. Are you interested  
15 in continuing, you know, your view of coal  
16 and specifically to consider valuing Patriot?  
17 There, again, is no money involved. It might  
18 become an assignment in the future associated  
19 with equity claimant's view of value. Is  
20 that something you might be interested in  
21 doing?

22 Q. Did Mr. Wu tell you that if an  
23 assignment developed out of the result of  
24 this consultation, that KLR would be retained  
25 as a paid consultant or expert?

1 J. STUFISKY

2 A. Well, I think there are  
3 two questions in there. Very, very clearly,  
4 no certainty of absolute retention. No  
5 certainty that anybody would be retained and  
6 no certainty of pay.

7 Q. If an equity committee is formed  
8 as a result of the equity holders' motion, do  
9 you expect that KLR will be retained by the  
10 equity committee in some capacity?

11 MR. GOODMAN: Objection.

12 Speculation.

13 MS. STARR: No, it is not  
14 speculation. Does he have an  
15 expectation?

16 A. I wouldn't say I have an  
17 expectation. I would imagine for work put  
18 in, if it advanced, people were satisfied  
19 with the work, that there would be an  
20 opportunity.

21 Q. If the equity committee holders'  
22 motion is ultimately successful and they are  
23 able to form an equity committee, would you  
24 expect to be reimbursed for all the time and  
25 effort that you have put in to this to date

1 J. STUFISKY

2 for which you haven't been compensated?

3 MR. GOODMAN: Objection. Calls  
4 for speculation. Calls for a legal  
5 conclusion.

6 MS. STARR: No. It asks him  
7 whether he expects to get paid if your  
8 motion is successful.

9 MR. GOODMAN: My objection  
10 stands.

11 Q. You can answer.

12 A. I am not sure that I have that  
13 answer. You know, at this point, I like the  
14 space a lot. I think it is intellectually  
15 challenging. It keeps you fresh, and I am  
16 not sure what the outcome will be.

17 Q. Are you in the habit of doing  
18 expert valuations with no expectation that  
19 you will ever be paid for the work?

20 A. As I said, I haven't done  
21 specifically expert evaluations but I have  
22 spent probably the majority of my career  
23 chasing things for no pay in our sector.  
24 Sometimes in the hope of making money and  
25 sometimes, again, because it is valuable



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2 insight to have as you progress elsewhere in  
3 your practice.

4 Q. I understand here though that you  
5 do have a hope of being retained if the  
6 equity holders are ultimately successful in  
7 their motion?

8 A. I would imagine that there might  
9 be an opportunity, and I will assess it at  
10 that point.

11 Q. And if the equity holders are  
12 ultimately unsuccessful in their motion and  
13 no equity holder is appointed, then you have  
14 no possibility of getting paid for this work;  
15 is that right?

16 A. None whatsoever.

17 Q. Aside from the opinions that you  
18 document in Stufsky 1, were you asked to  
19 offer any additional opinions in this matter?

20 A. I am not following you.

21 Q. Sure. You've offered -- you have  
22 already testified that your opinions in this  
23 matter are reflected in Stufsky 1?

24 A. Correct.

25 Q. Aside from those opinions, were

1 J. STUFISKY

2 you asked to provide opinions on additional  
3 matters in this case?

4 MR. GOODMAN: Objection. If it  
5 calls for discussions with counsel on  
6 other opinions.

7 MS. STARR: I think the first  
8 question may be just answered yes  
9 or no.

10 A. No, not specific to this  
11 valuation, no.

12 Q. Now, I believe you testified at  
13 some point you were introduced to McKool  
14 Smith?

15 A. Correct.

16 Q. Who introduced you?

17 A. It was an introduction made by  
18 Carl Marks. Again, Chris Wu.

19 Q. When did that first conversation  
20 take place?

21 A. Actually, no, I don't recall when  
22 the first conversation took place. It was  
23 probably in later 2012. But I actually don't  
24 recall.

25 Q. Who did you speak with?

1 J. STUFISKY

2 A. I think -- well, there were a  
3 group of people on the phone in the first  
4 call. I think Peter Goodman was one and I  
5 think Michael Carney was another, and I think  
6 from recollection, it may have been Hugh Ray.  
7 But I don't recall. There were a few people  
8 on the telephone at that time.

9 Q. Did a representative of McKool  
10 Smith ask you whether you would be willing to  
11 give an opinion on the valuation of Patriot  
12 Coal in this connection with the matter?

13 A. Not in the first set of  
14 conversations to my recollection, no.

15 Q. Did that happen eventually?

16 A. I don't recall when, but yes.

17 Q. Did that happen sometime in 2013?

18 A. It may have happened in late 2012  
19 or early 2013 over the cusp. Again, frankly,  
20 I wasn't paying too much attention to the  
21 specific inflection points, if that's your  
22 question.

23 Q. In the course of this  
24 assignment -- let me strike that and start  
25 again.

1 J. STUFISKY

2 In the course of your  
3 conversations with Carl Marks beginning in  
4 September or October of 2012 through today,  
5 have you exchanged information with Carl  
6 Marks?

7 A. Yes.

8 Q. Have you exchanged written  
9 materials with Carl Marks?

10 A. Yes.

11 Q. What written materials have you  
12 shared with Carl Marks?

13 A. Ostensively been versions of this  
14 to prompt discussions about valuation  
15 mechanisms.

16 Q. Just so the record is clear, when  
17 you say "versions of this," you mean versions  
18 of Stufsky 1?

19 A. Stufsky 1 as you call it,  
20 correct.

21 Q. In addition to versions of your  
22 expert report, did you share any other  
23 written materials or any other backup  
24 materials with Carl Wu -- Carl Marks --  
25 Chris Wu at Carl Marks? Let's try again.

1 J. STUFISKY

2 A. No, we discussed a significant  
3 amount of what went into it and why.

4 Q. But did you actually provide  
5 Mr. Wu with the backup materials to your  
6 report?

7 A. It wasn't just Mr. Wu. Sorry,  
8 can I ask my colleague?

9 I don't recall if he passed, you  
10 know, underlying work product to them. I  
11 don't believe we did. Significant  
12 discussions about it.

13 Q. Did you have discussions with  
14 Carl Marks regarding the likelihood that the  
15 equity holders of Patriot would get a  
16 recovery at the end of the bankruptcy?

17 MR. GOODMAN: Objection.

18 I direct the witness not to  
19 answer the question because of  
20 attorney/client privilege.

21 MS. STARR: Attorney/client  
22 privilege between Carl Marks and KLR?

23 MR. GOODMAN: Two experts that  
24 we have retained.

25 MS. STARR: There is no

1 J. STUFISKY

2 privilege between the two experts who  
3 are supposedly operating.

4 MR. GOODMAN: They just told  
5 you, he testified they were working  
6 jointly. I have retained them both  
7 and they are working under my  
8 direction.

9 MS. STARR: Well, again, I  
10 object. There is no privilege with  
11 respect to an independent expert.

12 MR. GOODMAN: Okay.

13 MS. STARR: He is not a client.  
14 He is not your -- he is not  
15 representing --

16 MR. GOODMAN: I understand your  
17 position, counsel.

18 Q. Did you rely on any information  
19 provided to you by Carl Marks in connection  
20 with reaching Stufsky 1?

21 A. No.

22 Q. So the information you rely upon  
23 is information generated by KLR or your own  
24 expertise?

25 A. My expertise are expertise, you

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2 know, from the market.

3 Q. Okay. Have you ever been  
4 involved in a situation where your valuation  
5 analysis, whether at KLR or Deutsche or BMP  
6 was the basis of an opinion by another  
7 investment bank about valuation?

8 A. Yes.

9 Q. Describe that situation for me.

10 A. Well, on a couple of transactions  
11 where we were teaming up with other  
12 institutions, you know, whether it was  
13 involving an M&A transaction or a staple debt  
14 transaction, we would compare valuations and  
15 debt capacities and, you know, potential  
16 equity raising capabilities.

17 Q. In those situations, did you do  
18 your own work in addition to looking at the  
19 work of the other investment bank?

20 A. Well, we were always -- we always  
21 have to do our own work.

22 Q. Okay.

23 A. Because when you work for an  
24 institution, you either do your own work or  
25 you perish.

1 J. STUFISKY

2 Q. Fair enough. Did -- have you  
3 ever seen or have you seen a letter with  
4 exhibits prepared by an individual named  
5 Mr. Foight from Ross Companies?

6 A. Mr. Foight, no, doesn't ring a  
7 bell.

8 MS. STARR: Let me just mark  
9 Stufsky 2.

10 (Whereupon, Stufsky Exhibit 2,  
11 Letter From Mr. Foight on the  
12 Letterhead of Ross Companies Dated  
13 February 26, 2013 was marked for  
14 identification as of this date by the  
15 Reporter.)

16 (Whereupon, a recess was held.)

17 CONTINUED EXAMINATION BY

18 MS. STARR:

19 Q. Mr. Stufsky, if you would take a  
20 brief look at Stufsky number two. For  
21 identification this is a letter from Mr.  
22 Foight on the letterhead of Ross Companies  
23 dated February 26, 2013, addressed to a  
24 Michael Carney. My question for you is just  
25 have you ever seen this letter and the



1 J. STUFISKY

2 accompanying exhibits before?

3 A. No.

4 Q. Then you can just put that to the  
5 side.

6 Let me mark as Stufsky 3.

7 (Whereupon, Stufsky Exhibit 3,  
8 Declaration of Christopher K Wu Dated  
9 February 27, 2013 was marked for  
10 identification as of this date by the  
11 Reporter.)

12 Q. Mr. Stufsky, if you would take a  
13 moment to look at Stufsky 3, which for the  
14 record, is the Declaration of Christopher K  
15 Wu dated February 27, 2013, with an attached  
16 CV, and if you can just let me know if you  
17 have seen this document before?

18 A. No.

19 Q. Okay. You can put that to the  
20 side as well.

21 Did you record the time you spent  
22 on this engagement?

23 A. No.

24 Q. Did you have any of your -- did  
25 any of your colleagues at KLR who worked with

1 J. STUFISKY

2 you on this engagement record their time?

3 A. No. We don't bill by the hour,  
4 so we don't record in that way.

5 Q. How do you bill typically for  
6 assignments of this nature?

7 A. Bill. We don't bill.

8 Q. Then let me try again. How are  
9 you compensated, typically, for assignments  
10 of this nature?

11 MR. GOODMAN: Objection to form.

12 Q. You can answer.

13 A. On an engagement letter on  
14 occasion with work fees. On occasion on a  
15 pure success fee. Sometimes on a hybrid.

16 Q. Do you have a written engagement  
17 letter for this assignment?

18 A. No. I think we do have something  
19 with Carl Marks.

20 Q. We have not seen the engagement  
21 letter with Carl Marks. We ask that that be  
22 produced promptly. Do you have an engagement  
23 letter with McKool Smith?

24 A. No.

25 Q. Do you have an engagement letter

1 J. STUFISKY

2 with anybody else with respect to this  
3 assignment?

4 A. No. As I understand it, no.

5 Q. Okay. What did you do to prepare  
6 for your deposition today?

7 A. Thought about the analysis and  
8 asked some questions about process to McKool  
9 Smith.

10 Q. Did you meet with McKool Smith?

11 A. Yes, we had a meeting and a  
12 discussion.

13 Q. When did that take place?

14 A. A couple of days ago.

15 Q. How long ago --

16 A. Yesterday.

17 Q. Sorry?

18 A. We actually had  
19 two conversations. Probably lasted, I don't  
20 know, an hour, an hour and a half. Half an  
21 hour on one day and an then an hour, hour and  
22 a half on another.

23 Q. Were these in-person meetings or  
24 on the telephone?

25 A. These were in-person meetings.

1 J. STUFISKY

2 Q. Did they take place here?

3 A. In our office once and here,  
4 yesterday, in fact.

5 Q. Did -- who attended, obviously  
6 aside from you?

7 A. Myself and in this case, it was  
8 Evan and once it was Michael Carney and the  
9 other occasions it was both Peter and  
10 Michael.

11 Q. Just so the record is clear, Evan  
12 is one of your colleagues at KLR?

13 A. Yes. That's correct.

14 Q. Did counsel for McKool Smith show  
15 you any documents in the course of these  
16 meetings?

17 A. No.

18 Q. Did they describe to you any  
19 other expert reports submitted in this  
20 matter?

21 A. No.

22 MS. STARR: Let me mark as  
23 Stufsky 4.

24 (Whereupon, Stufsky Exhibit 4,  
25 E-mail From Michael Carney to

1 J. STUFISKY

2 Christopher Lynch and Amelia Starr and  
3 Others Dated March 7, 2013 was marked  
4 for identification as of this date by  
5 the Reporter.)

6 Q. Mr. Stufsky, for the record, this  
7 is Stufsky 4 is an E-mail from Michael Carney  
8 to Christopher Lynch and Amelia Starr and  
9 others dated March 7, 2013. This was  
10 received from McKool Smith representing that  
11 these are the documents and other materials  
12 that you relied upon in formulating the KLR  
13 report.

14 Can you please take a look at  
15 Stufsky 4 and let me know whether you indeed  
16 relied on the items that are listed in this  
17 E-mail?

18 A. They look about right.

19 Q. Based upon your review of this  
20 E-mail, are there any other materials, either  
21 written or electronic, that KLR relied upon  
22 in formulating your expert report?

23 A. I would say particularly in light  
24 of my particular knowledge I get a lot of  
25 information. I receive a lot of information

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2 about mining metals and coal. So I know I  
3 have come into contact with a significant  
4 amount of information, yes.

5 Q. Did you rely upon that  
6 information when you formulated your expert  
7 report?

8 A. What do you mean by "rely on"?

9 Q. I am trying to make a distinction  
10 between your general industry knowledge that  
11 you have accumulated over a lifetime and  
12 those particular materials that you relied  
13 upon in putting together your expert report.

14 A. I wouldn't say I relied on other  
15 information. Although, it is quite  
16 significant. Definitely served to guide me  
17 about whether I believe this was a realistic  
18 approach and whether the benchmarks were  
19 reflecting what I might anticipate  
20 reflecting, you know, for a coal company in  
21 today's environment.

22 Q. The list that was provided to us  
23 by your counsel doesn't include any, you  
24 know, research analyst reports on either  
25 particular coal companies or the coal

1 J. STUFISKY

2 industry in general. Did you consult any  
3 materials of that nature in connection with  
4 the formulating of this report?

5 MR. GOODMAN: Objection to form.

6 You can answer.

7 A. As I said, I read an awful lot,  
8 obviously to be current. Whether I believe  
9 what I am reading doesn't matter, it is  
10 important to read. So yes, I have seen  
11 reports by certain analysts. Some colleagues  
12 of mine have availability to it. Others that  
13 I pick up in the general course.

14 Q. What analysts reports did you  
15 read?

16 A. Well, most recent one was a  
17 JPMorgan set of analyst reports.

18 Q. Were these analyst reports about  
19 a particular company or about the coal  
20 industry more generally?

21 A. It was probably a hybrid of both.  
22 Different reports, sector generic companies.  
23 Generic company analysis.

24 Q. Oh, generic company analysis?

25 A. Yes.

1 J. STUFISKY

2 Q. Do you remember any specific  
3 company analyses that you read?

4 A. No, not specifically.

5 Q. Do you remember reading any  
6 analyst reports about Patriot?

7 A. No, there is not very much  
8 written about Patriot.

9 Q. Now that they are in bankruptcy?

10 A. Correct. There wasn't all that  
11 much written prior.

12 Q. Did you read their analyst or  
13 research reports forecasting coal prices?

14 A. Again, I read an awful lot and I  
15 have seen Credit Suisse reports and other  
16 investment bank reports, and I actively  
17 follow the space by reading a lot of other  
18 public information, government EIA, which  
19 does a tremendous amount of work in the  
20 energy space, and, yes, you know, a lot of  
21 these groups or organizations, you know,  
22 forecast coal prices.

23 Q. You mentioned -- you have  
24 mentioned previously JPMorgan and you just  
25 mentioned Credit Suisse.



1 J. STUFISKY

2 A. Right.

3 Q. Any other authors of these  
4 reports that you recall?

5 A. There might be. I mean, we have  
6 an energy practice and there is a lot of  
7 information, that, you know, occasionally  
8 passes through. People share, you know --  
9 not particularly notable but JP and Credit  
10 Suisse are very active in the space and  
11 reasonably well followed. So it is often a  
12 good read.

13 Q. So there might be others but you  
14 just can't recall specific names?

15 A. Correct.

16 Q. Did you look at any research  
17 reports forecasting natural gas prices?

18 A. Yes.

19 Q. In connection with this  
20 assignment?

21 A. Again, it is not so much in  
22 connection with this assignment. This is a  
23 very natural way of conducting one's  
24 business. So as I said, I am a fairly avid  
25 reader across a variety of metals, including

1 J. STUFISKY

2 coal, just to see what the pulse of the  
3 market is suggesting. And that would include  
4 gas because of its potential effect on coal.

5 Q. Okay. If you look back at  
6 Stufsky 1, your report. Look at page 11 and  
7 this is page 11 of your report, not the  
8 supplement. It is the page that begins  
9 "summary and conclusions."

10 A. Um-hum. Yes. I see it.

11 Q. Is this an accurate summary of  
12 the opinions you have reached based on  
13 your -- based on the work in your report?

14 A. I would hope it is.

15 Q. Is it accurate to say that the  
16 opinions that you express in this report  
17 concern either the equity value or the  
18 enterprise value of Patriot?

19 A. Correct.

20 Q. Do you express any opinion in  
21 this report about the likelihood of a  
22 recovery by the equity holders in connection  
23 with the chapter -- the Patriot Chapter 11  
24 proceeding?

25 A. No. Different purpose.

1 J. STUFISKY

2 Q. Do you have an opinion on that  
3 subject?

4 A. Do I have an opinion, I haven't  
5 actually formulated my own personal  
6 authoritative opinion.

7 Q. Okay.

8 A. I haven't seen enough information  
9 just yet to do that.

10 Q. If you look at the next page,  
11 page 12. This is the one that's entitled  
12 Note to Analysis.

13 A. Correct.

14 Q. If you look at the second  
15 paragraph, second sentence -- actually, first  
16 sentence, second line beginning "it is our  
17 understanding." Do you see --

18 A. The second paragraph, how many  
19 lines down?

20 Q. The second line down.

21 A. Oh, I see, yes, "It is our  
22 understanding that Judge Chapman," correct.

23 Q. Right. If you will read the rest  
24 of that paragraph to yourself for a moment  
25 and then I am going to ask you a question

1 J. STUFISKY

2 about it.

3 A. Yes.

4 Q. Okay. Is it correct that this  
5 paragraph states that, at least your  
6 understanding, that Judge Chapman ruled that  
7 estimation of the claimed pool in the impact  
8 of the assumption and rejection of certain  
9 executory contracts would not be considered  
10 as part of the determination as to whether to  
11 appoint an equity committee?

12 A. That's my understanding.

13 Q. Where did you get that  
14 understanding?

15 A. I understood that in two ways. I  
16 think I heard that from -- three ways  
17 probably. Carl Marks, McKool Smith, and  
18 there is a variety of public information  
19 about the Court's were anticipated they would  
20 accept or not as it related to change of  
21 venue as well. But principally, Carl Marks  
22 and McKool Smith.

23 Q. Did they show you something in  
24 writing or was this a verbal communication?

25 A. It was oral representations.

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2 Q. You said you saw something also  
3 in the public record. What is it that you  
4 saw in the public record that stated that  
5 Judge Chapman ruled that estimations of the  
6 claims pool and the impact --

7 A. Not specific to that. Different.  
8 Scratch that.

9 Q. So you did not see that in the  
10 public record?

11 A. Correct. Correct.

12 Q. So then you just heard it  
13 verbally --

14 A. Oral representation from Carl  
15 Marks and McKool Smith.

16 Q. We need to get out of the habit  
17 of interrupting each other, Mr. Stufsky, and  
18 I am just as guilty as you. So let's try to  
19 remember that. I will let you finish.

20 A. Sorry. I didn't realize I was.  
21 Apologies.

22 Q. Did you consider the impact of  
23 the claims pool in this matter in doing  
24 your -- doing the valuation in Stufsky 1?

25 A. No. No.

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2 Q. And did you consider the impact  
3 of the assumption or rejection of these  
4 executory contracts in connection with doing  
5 the analysis in Stufsky 1?

6 A. No, I did not.

7 Q. Generally speaking, when you do  
8 valuations, do you consider the claims  
9 against the company as part of your valuation  
10 analysis?

11 A. I think they are very, very  
12 important, but it is very hard to value a  
13 company in the abstract until you know  
14 outcomes. So my analysis was above that  
15 line, so to speak, to determine whether this  
16 was a potentially viable coal operating  
17 company that could generate potential value.

18 Q. Well, I guess my question is, in  
19 your assignments to do valuation for  
20 companies, which you have done many, many  
21 over the course of the years, do you consider  
22 the valuation -- the value of claims against  
23 the company in trying to reach an accurate  
24 equity value?

25 A. I think, again, claims are

1 J. STUFISKY

2 important to assess. But in the abstract and  
3 until determinations are made, very, very  
4 challenging. So this analysis was intended  
5 to assess this coal company as a coal  
6 operating oriented company with values it  
7 might have related thereto.

8 Q. So is it fair to say that if you  
9 wanted to reach an exiting value for Patriot,  
10 it would be important to assess the claims  
11 pool in doing an equity valuation?

12 A. In some cases, it would be. In  
13 others, not. It depends on what might be on  
14 the balance sheet and off the balance sheet  
15 and what might be an actual cash out cost  
16 today, what might be an actuarial charge  
17 tomorrow. So I can't actually answer that  
18 question as precisely as you may be  
19 attempting to ask it.

20 Q. I am not asking -- sort of in  
21 theory, I am actually asking for Patriot. Is  
22 it important in order to determine an equity  
23 value for Patriot, which obviously has a  
24 bearing as to whether the equity holders will  
25 ever receive a recovery at the end of

1 J. STUFISKY

2 the day?

3 A. Correct.

4 Q. After the application of the  
5 absolute priority rule, is it important to  
6 consider the claims pool?

7 MR. GOODMAN: Objection to form.

8 A. At some point when the  
9 abstraction turns into concrete information,  
10 want to make sure what the impact is going to  
11 be on balance sheet and on perspective cash  
12 flow and on operational efficiencies, I would  
13 think, yes, it is -- it becomes important to  
14 do so.

15 Q. Are there some significant  
16 potential claims out there against Patriot or  
17 let's call it categories of claims, that are  
18 yet to be finalized that you would think  
19 would be important to consider in the course  
20 of reaching a final equity value?

21 A. I think there are quite a few  
22 that are important. Pension, various legacy  
23 liabilities, for one, are potentially  
24 tolerable in the context of an operating  
25 company or absolutely considered possibly to



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2 dwarf the ability of a company to actually  
3 generate cash revenues, cash flow and  
4 revenue.

5 Q. And have you considered, at least  
6 in connection with Stufsky 1, the impact of  
7 the potential pension, and I will call them  
8 the PMO type liabilities?

9 MR. GOODMAN: Objection. Asked  
10 and answered.

11 A. Again, as I noted, I think it is  
12 an abstraction with an extraordinarily wide  
13 range of perspective outcomes and potential  
14 treatments after a dollar outcome might  
15 actually be determined.

16 Q. Have you also considered the  
17 impact of other major categories of  
18 liabilities, for example, the ARO  
19 liabilities?

20 A. Any and all of these particular  
21 liabilities at this point were not  
22 necessarily part of the analysis that I  
23 undertook by agreement and purposely based on  
24 what I noted before. Formal determinations  
25 need to be made individually and in context

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2 before one can turn this potential  
3 abstraction into something that is concrete  
4 by amount and concrete to some degree by  
5 annual impact on a company's cash flow making  
6 capabilities.

7 Q. Are ARO liabilities generally  
8 dischargeable in the bankruptcy context?

9 A. I am not entirely a bankrupt  
10 expert, as I noted before. So I am going to  
11 avoid answering that.

12 Q. Is the answer you don't know?

13 A. I don't know.

14 Q. Are all of the PMO liabilities  
15 necessarily dischargeable in bankruptcy?

16 A. Again, I wouldn't comment to the  
17 history of outcomes in these types of  
18 agreements, contracts or liabilities.

19 Q. My question is little more  
20 specific. The question is with inspect to  
21 PMO liabilities, are they necessarily  
22 dischargeable in bankruptcy?

23 A. I am not --

24 MR. GOODMAN: Objection. Calls  
25 for a legal conclusion.

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2 Q. Sorry, did you say you don't  
3 know?

4 A. I said it is not my field of  
5 expertise, so I would not know the answer to  
6 that. I am not sure anybody does.

7 Q. By the way, have -- are you aware  
8 that Patriot has a claims registry in this  
9 matter?

10 A. I am.

11 Q. Have the -- you reviewed the  
12 claims registry?

13 A. I have seen it. I do -- have not  
14 paid much attention to it for the reasons  
15 discussed. The agreement here was to look at  
16 the viability of the coal company as an  
17 operating enterprise.

18 MS. STARR: This is Stufsky 5.

19 (Whereupon, Stufsky Exhibit 5,  
20 Printout From the GCG Website was  
21 marked for identification as of this  
22 date by the Reporter.)

23 Q. Stufsky 5 for identification is a  
24 printout from the GCG website made this  
25 morning --

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2 A. Okay.

3 Q. -- by Davis Polk showing details  
4 of the claims pool as it currently exists.

5 If you look in the -- sorry, this  
6 was printed out for the 11, my apologies.  
7 This is as of Tuesday. Monday. Anyway, from  
8 this week, let's just say that.

9 A. Okay.

10 Q. If you look in the column  
11 entitled Cumulative Statistics For Project.  
12 Do you see that?

13 A. No. Where would I find that,  
14 please?

15 Q. If you look on the horizontal  
16 axis, the first column says Cumulative  
17 Statistics.

18 A. Sorry, I see.

19 Q. Okay. And then you go down a  
20 couple of lines, you will see a section  
21 called Claim Details and it lists the amount  
22 of various claims that have been asserted and  
23 included in the claims pool as of March 11th.

24 A. Yes, I see that.

25 Q. And you see that it is

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2 approximately 30-plus billion dollars?

3 A. I do. Is that the 25.9 number  
4 that you are discussing?

5 Q. Yes. Well, I think there is sort  
6 of a group of claims. You have got the  
7 priority claims, you see those about  
8 4.4 billion?

9 A. Yes, apologies.

10 Q. So if we --

11 A. You are totalling these together.

12 Q. Approximately 30 billion, give or  
13 take.

14 A. Yes.

15 Q. If you incorporate the impact of  
16 the claims, at least the claims as asserted  
17 right now against Patriot, does that wipe out  
18 any equity value for the equity holders even  
19 under your analysis?

20 MR. GOODMAN: Objection.

21 Objection to form. Calls for a legal  
22 conclusion. And calls for  
23 speculation.

24 MS. STARR: No, it calls for a  
25 math opinion.

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2 MR. GOODMAN: Same objection.

3 Q. It is currently equity -- current  
4 equity value as listed on page 10, the report  
5 minus \$30 billion?

6 MR. GOODMAN: Same objection.

7 Q. You can answer.

8 A. I think it applies to oranges at  
9 this point as I largely expressed before.

10 Q. Do you have a view as to how much  
11 of these \$30 billion worth of claims are  
12 ultimately going to be approved and paid out  
13 of the Patriot estate?

14 MR. GOODMAN: Same objection.

15 A. No, I don't. I wish somebody  
16 would tell me.

17 Q. So you have done no analysis to  
18 determine what the claims pool eventually  
19 will be?

20 A. I believe others are looking at  
21 that and in my experience it can have, again,  
22 a wide range of possible outcomes and even  
23 wider range of respective impact on an annual  
24 and subsequent basis.

25 Q. In your experience, is it going

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2 to be zero?

3 MR. GOODMAN: Same objection.

4 A. Again, in my experience, I have  
5 seen cases have wide ranges of outcomes and I  
6 wouldn't know the precise answer to that.

7 Q. Is it your view -- it certainly  
8 is the view of this, the equity value report  
9 that you prepared that you are assigning a  
10 value for the claims pool of zero because  
11 you're not accounting for any of these  
12 claims; is that right?

13 A. At this point, as I noted  
14 previously, I have worked above the line for  
15 reasons expressed. I don't know how to  
16 assess that on any reasonable basis as a  
17 single point number, as a risk weighted  
18 potential outcome. I am also not privy to  
19 these discussions, so I wouldn't be able to  
20 articulate how well they are going at this  
21 point.

22 Q. By the way, you said others are  
23 considering what the actual value of the  
24 claims pool is. Who did you mean by that?

25 A. I think Carl Marks may be, you

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2 know, considering it, but I think they  
3 haven't reached any conclusions either.

4 Q. Have they told you what the  
5 results of those considerations are?

6 A. No, they have not.

7 Q. In connection with looking at the  
8 operating value of the company, which is, I  
9 think how you described what your equity  
10 analysis is?

11 A. Correct.

12 Q. Can an operating company operate  
13 without incurring and paying expenses related  
14 to ARO?

15 MR. GOODMAN: Same objection.

16 A. Again, I can't express it  
17 differently at this point. I don't know what  
18 the impact will be as a total number and I  
19 don't know what the impact will be on an  
20 annual basis, and I, therefore, don't know  
21 for how long, on what actuarial basis they  
22 might be paying. So at this juncture, I  
23 could not hope to make that sort of  
24 assessment.

25 Q. What about obligations? Again,



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2 on an operating basis, can a company operate  
3 without making payments both in terms of its  
4 retirees and its current employees in order  
5 to function?

6 MR. GOODMAN: Same objection.

7 A. I don't know what the Courts in  
8 this case are going to decide or what will be  
9 negotiated. So I honestly don't know how to  
10 address, you know, and answer with  
11 specificity for outcome. Don't know.

12 Q. If you were doing a valuation of  
13 a coal company outside of bankruptcy, so we  
14 in an ordinary core situation, would you  
15 consider the company's ARO liabilities as  
16 part of your valuation?

17 MR. GOODMAN: Same objection.

18 A. I will answer it specifically. I  
19 would consider anything that had a history  
20 and certainty, certainty emphasis of impact  
21 on annual results and therefore, liquidity  
22 and ultimately on the equity value of a  
23 company in this sort of analysis we  
24 undertook.

25 So the short answer, again, is I

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2 honestly don't know what these numbers will  
3 amount to and therefore, mean at this point.  
4 So I have looked above the line, not below  
5 the line.

6 Q. And, again, in terms of valuing  
7 the company that's not in bankruptcy, so we  
8 don't have this, the bankruptcy overlaying  
9 the question of dischargeability to consider,  
10 do you consider the company's PMO cost in  
11 calculating its equity value?

12 MR. GOODMAN: Same objection.

13 A. Out of bankruptcy the same as in  
14 bankruptcy, one will look at the potential  
15 impact, as I described, and hopefully, out of  
16 bankruptcy, have a degree of certainty or  
17 reasonable confidence. So the answer is, we  
18 probably would analyze it as an ongoing  
19 concern. More holistically at this point  
20 than in bankruptcy because I really don't  
21 know how to assess that sort of potential  
22 outcome.

23 Q. In that situation, if you have a  
24 liability that you know exists, like an ARO  
25 liability or a PMO liability, although you

1 J. STUFISKY

2 are perhaps uncertain about the amount, how  
3 do you take into account the likelihood there  
4 will be a liability but the uncertainty?

5 MR. GOODMAN: Objection to form.

6 A. Again, as I noted, when you have  
7 an ongoing concern normalized, you have a bit  
8 of a history and a bit of a greater ability  
9 to assess future likelihoods and the view  
10 possibly that they won't all be drawn to spot  
11 markets so to speak, and in this case, there  
12 is no reasonable way of doing that.

13 Q. So you are saying, for example,  
14 out of -- if you were outside the bankruptcy  
15 context, you might look at the company's  
16 history of ARO liabilities to help you  
17 analyze what the ARO liability should be?

18 A. I would look at many scenarios  
19 and different types of liabilities to see if  
20 any one of them might buy enough to be  
21 brought to a spot.

22 Again, so to speak.

23 Q. Did you look at Patriot's history  
24 of ARO liabilities here?

25 A. Again, as a bankrupt -- as a

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2 company in bankruptcy at this point, we've  
3 deferred that analysis to Carl Marks  
4 specifically and to McKool Smith, unknown  
5 outcomes, and we have assessed the company as  
6 a potential ongoing coal operating company.

7 Q. But I believe you said you  
8 haven't gotten the result of any such  
9 analysis?

10 A. As I noted, no.

11 Q. If you had or were supplied with  
12 the relevant ARO and PMO liabilities, would  
13 you include those in your analysis?

14 MR. GOODMAN: Objection to form.

15 Calls for speculation.

16 A. Again, we would take into account  
17 all liabilities and their potential impact on  
18 an annual and ongoing cumulative basis and  
19 assess whether those liabilities were payable  
20 annually and over time, whether they had a  
21 reasonable potential outcome to be drawn to  
22 spot.

23 Q. So you would have to consider  
24 those liabilities in reaching an equity  
25 valuation?

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2 A. We always have to consider  
3 everything when you do a valuation analysis  
4 for equity or for debt capacity.

5 Q. In general, for coal companies,  
6 in particular, the comparables that you  
7 focused on in your report, are ARO  
8 liabilities a significant liability for those  
9 companies?

10 A. When you look at valuations of  
11 the coal companies, they are sort of  
12 theoretically imbedded with a variety of  
13 other expenses and liabilities in various  
14 analyses. So it is hard to basically tell  
15 you precisely that answer.

16 Q. What about PMO liabilities?

17 A. I don't think I can answer the  
18 questions any differently than I have, to be  
19 frank with you. So I have to apologize, but  
20 you are asking, I think the same question in  
21 a variety of different ways. And at this  
22 point, I can't address it differently than I  
23 have.

24 Q. I am asking are PMO liabilities a  
25 significant liability for the comparables

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2 that you have looked at, so not for trader  
3 companies but companies you focused on your  
4 for your --

5 A. All my liabilities are factored  
6 in and you think you have a sense of what  
7 they are annually and ongoing impact is. At  
8 this point I cannot make that sort of an  
9 assessment for Patriot.

10 Q. So --

11 A. I am not sure anybody can.

12 Q. So for the comparables, they  
13 factor in, whatever way they do, their PMO  
14 liabilities and their ARO liabilities; is  
15 that correct?

16 MR. GOODMAN: Objection to form.

17 A. All liabilities, again, will be  
18 attempting to be taken into account for their  
19 impact in two ways. On what sort of annual  
20 cash flow impact they will have for liquidity  
21 and related valuation analyses and for  
22 long-term potential impact, if they are ever  
23 brought to spot and, again, on different  
24 types of analysis.

25 Q. But for Patriot, unlike for the

1 J. STUFISKY

2 comparables, you haven't attempted to take  
3 into account ARO liabilities or PMO  
4 liabilities at this time?

5 A. As previously noted, no.

6 Q. Okay. Just to circle back for a  
7 second to AEI, which we talked about briefly.

8 A. Correct.

9 Q. Prior to the break. Do you  
10 recall what happened to AEI in its second  
11 bankruptcy?

12 A. No, not specifically.

13 Q. Did AEI reorganize successfully?

14 A. I think -- you know what, I don't  
15 recall exactly what it did. It did  
16 reorganize. I don't know what successfully  
17 means.

18 Q. Did AEI -- or I think it was --  
19 by the time the second bankruptcy referred to  
20 as Horizon, go into liquidation?

21 A. It had issues related to it.  
22 And, again, I dismissed paying attention to  
23 it for a variety of different reasons. So I  
24 am not an expert on Horizon, the whys and  
25 wheres for Horizon, posted their second

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2 filing.

3 Q. So you don't know whether they  
4 went into liquidation or not?

5 A. I don't recall.

6 Q. So I take it you don't know what  
7 the treatment of PMO and IRO liabilities were  
8 for Horizon in the second bankruptcy?

9 A. Specifically to Horizon, no.

10 Q. Yes.

11 A. No, I had quite a bit with AEI  
12 preHorizon and I chose not to pay attention.  
13 I no longer had a vested interest in the  
14 outcome.

15 Q. Why is that? You said you chose  
16 no longer to pay attention because you didn't  
17 have a vested interest?

18 A. Right. I worked on it because I  
19 was part of Deutsche Bank and part of the  
20 team that wished to do, and I was aligning  
21 specialist and expert and I worked hand in  
22 glove with our DIP team. And I had, to be  
23 frank, reservations about that particular  
24 entity and they bore out and after that, I  
25 had no particular interest so I stopped



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2 looking.

3 Q. What were your reservations about  
4 that entity?

5 A. A number that played out. I  
6 thought they had extraordinarily weak  
7 management bordering on something worse and  
8 it turned out to be the case and a variety of  
9 operational issues related to that extra  
10 ordinarily poor management, which bore out,  
11 and I therefore had grave reservations about  
12 whether this company can manage its affairs  
13 even before getting to a more detailed  
14 analysis and that bore out. So my  
15 recommendation was different than others  
16 chose to take.

17 Q. I believe you stated earlier that  
18 you have not formulated at this time an  
19 opinion as to the likelihood of a payout for  
20 the equity holders --

21 A. Correct.

22 MR. GOODMAN: Objection to form.

23 Q. -- in this matter?

24 What information would you need  
25 in order to be able to formulate such an

1 J. STUFISKY

2 opinion?

3 A. Information to formulate a more  
4 precise view. Again, let me paraphrase.  
5 This was intended to discuss the prospect or  
6 potential based on market knowledge and  
7 Patriot specific information in the public  
8 domain. What we would need is more intimate  
9 information about the company to make a  
10 firmer assessment that might take it more  
11 from a prospect to belief.

12 Q. What types of information would  
13 that be?

14 A. Standard for mining companies, a  
15 better understanding -- well, I will roll  
16 that back. You wish to understand what we  
17 were discussing before about the different  
18 long-term and related liabilities. We wish  
19 to understand outcomes of efficiency oriented  
20 changes that the company will probably take  
21 the time to make in bankruptcy and that might  
22 be contractual affairs and workers, unions,  
23 equipment, where they mine, what equipment  
24 they use or stopped using, whether they moved  
25 to a different mining area or not, what their

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2 mine plan looks like from a geological to an  
3 actual mine plan basis. So there are more  
4 factors, frankly, in the mining perspective  
5 than we probably have time to discuss.

6 But it would be very, very  
7 granular and it would be, you know, any  
8 number of ratios applied to market standards  
9 would be very specific information applied to  
10 this particular company.

11 Q. Okay. Now, I know that you  
12 excluded the consideration of the claims pool  
13 because you were instructed to do so.

14 MR. GOODMAN: Objection to form.

15 Q. Based on the -- your  
16 understanding of Judge Chapman's ruling?

17 A. Wasn't so much instructed as it  
18 is not feasible to do so at this point, and  
19 Carl Marks, in any event, was taking greater  
20 attention to it, at least tracking it.  
21 Again, ours was a different agreement.

22 Q. So if it were -- if it were the  
23 case that no such ruling was made by  
24 Judge Chapman, and we won't debate the  
25 accuracy of the representation now, but just

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2 assume for the purposes of this question that  
3 there was no ruling from Judge Chapman, would  
4 you take those elements into account in your  
5 valuation?

6 A. Again, I think that's highly  
7 hypothetical. I don't know what the outcome  
8 is or not. If somebody were to tell me to  
9 answer you bluntly, that the face value is  
10 the ongoing liability, you would have to take  
11 a very heavy assessment and then I would ask  
12 clearly what the annual impact would be, you  
13 know, on this potentially ongoing concern.  
14 And why, to just close the loop from a mining  
15 perspective, because if a company might have  
16 the ability to operate for 50, 60 or 70 years  
17 based on its accomplished resources and  
18 reserves that also has to be taken into  
19 account. So it is a very three dimensional  
20 sort of analysis that ultimately gets  
21 undertaken in this case.

22 Q. And while at this point it is  
23 your view that the liabilities are too  
24 uncertain to assign a number to, is it fair  
25 to say that once those liabilities are

1 J. STUFISKY

2 established, that they are going to decrease  
3 whatever equity value you calculate here?

4 MR. GOODMAN: Objection to form.

5 A. I think to answer your question  
6 generically, it probably could. To answer it  
7 more specifically, it matters to what degree  
8 and what degree of frequency on an annual  
9 basis. So I can't really answer your  
10 question on a quantitative basis at this  
11 point. I think the quantitative basis is the  
12 essence of a sort of ultimate range of value.

13 Q. Well, let me ask a more specific  
14 question. If the Court were ultimately to  
15 grant Patriot relief on its labor obligations  
16 and in return grant the union a claim against  
17 the estate, would the value of that claim  
18 granted by the Court reduce the equity  
19 value --

20 MR. GOODMAN: Objection.

21 Q. -- of the company?

22 MR. GOODMAN: Objection to  
23 foundation and form. Calls for  
24 speculation.

25 A. I honestly don't know how to

1 J. STUFISKY

2 answer that question for the reasons  
3 previously articulated.

4 Q. If the Court grants labor, to  
5 pick a number out of the air, \$500 million  
6 claim against the estate, you don't think --  
7 you don't know whether that would decrease  
8 the equity value of the company?

9 MR. GOODMAN: Same objection.

10 A. Equity value impact, again, is  
11 based on one's perception of the amount of  
12 the claim and when that -- and for how long  
13 it takes to pay that claim out or how long  
14 the company might have to pay that claim out.

15 And there is a third element.  
16 The uncertainty about whether that claim is  
17 going to be contested or not that creates  
18 enough uncertainty for me not to wish to  
19 attribute full equity value. So again, there  
20 are three dimensions to it, frankly, that I  
21 can't answer in a hypothetical way.

22 Q. Well, if in my hypothetical,  
23 admittedly, there is a final claim that's  
24 been granted and approved by the Court. So  
25 we are not talking about, there's no

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2 uncertainty about amount?

3 A. You said payable to date?

4 Q. So you would consider that to  
5 bear on the -- how you would analyze this  
6 impact on equity value?

7 A. I think any creditor, potential  
8 creditor, investor, investor analyst would  
9 contemplate all of that.

10 Q. Do you adjust for the time of  
11 various payables, various liability, sorry,  
12 that you list in your equity value chart?

13 A. Which ones in particular?

14 Q. I am looking at, this is page 10,  
15 it is the one that is entitled Equity Value.  
16 This is sort of -- you see the summary chart?

17 A. Yes. We took a very simplified  
18 view of ones that, you know, to be blunt, may  
19 or may not change here as well. So we left  
20 behind, you know, the very, very big legacy  
21 and related pension associated liabilities  
22 and we took, you know, very basic debt and  
23 maybe precariously trade payables and the  
24 like that may also be modified, you know, in  
25 this process.

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2 Q. If you will look -- by the way,  
3 did you adjust for the timing of the  
4 liabilities in the comps?

5 A. It depends on the analysis.  
6 Here, it is just a static number that you are  
7 subtracting.

8 Q. No, I understood. I meant in the  
9 comparables that you are using in Stufsky 1,  
10 did you adjust for the timing of their PMO  
11 and ARO liabilities?

12 A. No, we did not. Ongoing  
13 concerns, basic metrics, standard set of  
14 assumptions.

15 Q. Okay. If you can turn to page 7  
16 of Stufsky 1. It is entitled Patriot  
17 Valuation - Coal Reserves. Describe for me,  
18 generally, what the valuation approach is  
19 that you took here on page 7 in connection  
20 with coal reserves?

21 A. Mining companies are built first  
22 on reserves and resources and one assesses,  
23 to a degree, you know, their value, their  
24 longevity. Assumptions about potential value  
25 sort of imbedded in the analysis like this.



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2 So you look at reserves and you look at  
3 comparable companies and you see how  
4 comparable companies are being valued based  
5 on their reserve profile, which is what we  
6 did. And we distinctly looked at companies  
7 large and small, you know, surrounding to a  
8 degree Patriot, and we tried, in reason, to  
9 assess their, you know, regional impact.  
10 What we did in all cases with our pool of  
11 eight companies was take the lowest half of  
12 the metrics in each particular case that we  
13 applied as a matter of conservatism.

14 Some people also used EV or  
15 reserves as a sort of theoretical EV to  
16 sales, they're fairly comparable reserves or  
17 immediately turned into some pop line revenue  
18 number. So fairly similar but not precisely.

19 In any event, mining companies  
20 and reserves go together and it is one metric  
21 that's imported as such.

22 Q. Have you used this approach in  
23 prior valuations of coal companies?

24 A. I have, yes, I have.

25 Q. How many times?

1 J. STUFISKY

2 A. I don't know.

3 Q. More than once?

4 A. Probably.

5 Q. More than five times?

6 A. I would assume over the course of  
7 33 years and looking at hundreds of  
8 opportunities, yes.

9 Q. On page 7, it indicates that  
10 Patriot as of December 31, 2011, had  
11 1.9 billion tons of proven and probable  
12 reserves. Did -- in connection with your  
13 work, did you review the level of reserves  
14 that Patriot over the historical period, the  
15 last three years, I think --

16 A. I believe we have taken a look at  
17 it and it's been fairly consistent, sort of,  
18 as you would expect, lump of reserves they  
19 have carried on the books. When you are  
20 producing 25 to 30 million ounces and you  
21 start with 1.8 billion something, you  
22 wouldn't expect to see material changes,  
23 unless, of course, you know, the company felt  
24 obligated to write those reserves or  
25 resources off as uneconomic.

1 J. STUFISKY

2 Q. Did -- do you know what Patriot's  
3 proven and probable reserves are for  
4 December 31st -- through December 31, 2012?

5 A. I believe they are right around  
6 that effective number.

7 Q. Did you review the Patriot 10-K  
8 in connection with your work on this report?

9 A. Yes, we did.

10 Q. When I say -- let me be more  
11 specific. Did you review the Patriot 10-K  
12 for the year ending December 31, 2012?

13 A. Yes, I read it fairly thoroughly.

14 MS. STARR: Let's mark as  
15 Stufsky 6 Patriot's 10-K for the year  
16 ending December 31, 2012.

17 (Whereupon, Stufsky Exhibit 6,  
18 Patriot's 10-K For the Year Ending  
19 December 31, 2012 was marked for  
20 identification as of this date by the  
21 Reporter.)

22 Q. Mr. Stufsky, I am not going to,  
23 obviously, ask you to read this whole  
24 document.

25 A. Thank you.

1 J. STUFISKY

2 Q. Just to confirm, this is copy of  
3 the Patriot 10-K for 2012?

4 A. It looks like it.

5 Q. And you reviewed either a hard  
6 copy or electronic version of this document  
7 in the course of preparing your report?

8 A. Electronically.

9 Q. I am going to ask you to look at  
10 page 50. Unfortunately, this document is not  
11 Bates stamped, if you will see, there is a  
12 page number at the bottom right above the  
13 black line.

14 A. Geographic region, yes.

15 Q. You will see there is a little  
16 chart?

17 A. 1.844 billion at the end.

18 Q. That is indeed the chart I was  
19 looking at. Does this refresh your  
20 recollection that Patriot's proven and  
21 probable coal reserves as of December 31,  
22 2012, was approximately \$1.84 billion?

23 A. I think it does.

24 Q. Okay. In your review of  
25 Patriot's coal reserves, have you -- has

1 J. STUFISKY

2 Patriot ever reported reserve levels of 2  
3 million -- sorry, 2 billion tons?

4 A. I believe in past they did and  
5 what we we're doing here wasn't to suggest  
6 that Patriot will or won't have 2 billion or  
7 1.9 or 1.8. What we were basically doing was  
8 just surrounding their approximate position,  
9 with regard, for the sake of analysis and to  
10 see how it looks. They might indeed end up  
11 with 2 billion or more or they might indeed  
12 end up with significantly less depending on  
13 outcomes of the bankruptcy case.

14 Q. Do you recall the, I won't call  
15 it testimony, but the interview with Mr. Day?

16 A. I do.

17 Q. And you attended that interview,  
18 didn't you?

19 A. Correct.

20 Q. Mr. Day stated during that  
21 interview that Patriot's coal reserves have  
22 remained reasonably constant over an extended  
23 period of time. Do you recall that?

24 A. I do. I think I do.

25 Q. Is there any reason to believe,

1 J. STUFISKY

2 based on either Patriot's historical coal  
3 reserves or Mr. Day's testimony, to think  
4 that there will -- there is likely to be in  
5 the near future 2 billion metric tons of coal  
6 available in terms of proven and probable  
7 reserves?

8 A. Well, I have, you know, every  
9 belief that it can be higher or lower,  
10 absolutely.

11 Q. What's the basis of your belief  
12 it is going to be higher?

13 A. I didn't say it would be. You  
14 asked if it could be. I believe it could be.  
15 It could be higher. It could be lower.

16 Q. What is the basis of your belief  
17 that it could be higher?

18 A. Mining companies, extractive  
19 companies including coal companies are  
20 constantly or regularly drilling and that's  
21 exploration and it's definition drilling to  
22 upgrade the classification of their resource,  
23 and along the way, they make determinations  
24 that might increase or decrease the gross  
25 amount on top of other exploration, which the

1 J. STUFISKY

2 company might undertake in the future, which  
3 I am assuming to date they are not for  
4 liquidity reasons.

5 Q. So at least at present, based on  
6 the information from Mr. Day and the obvious  
7 liquidity challenges that bankruptcy posts,  
8 there is not a likelihood, at least in the  
9 near term, they are going to increase their  
10 proven or probable coal reserves to the level  
11 of 2 million -- 2 billion tons?

12 A. Again, they may or they may not,  
13 depending on how much definition drilling  
14 they do. When they go to mine year over  
15 year, companies often add drilling ahead of  
16 their actual extraction program and sometimes  
17 that changes the profile and sometimes it  
18 does not. To really answer your question, I  
19 imagine that they are not going to be  
20 investing much money or paying a lot of  
21 attention to adding rather than seeing how  
22 efficiently they can operate with what they  
23 have. But the purpose of this, again, was  
24 merely to surround potential outcomes rather  
25 than to serve as a projection of likelihood.

1 J. STUFISKY

2 Q. Now, in connection with this  
3 first valuation, which you took in your  
4 report, what was the source of the data that  
5 you used to calculate the EV to reserve  
6 multiple from the comparables?

7 A. Information regarding the  
8 comparable companies themselves.

9 Q. Where did you obtain that  
10 information?

11 A. It was obtained from reports,  
12 public reports, filings of those companies.

13 Q. When you say "public reports," I  
14 assume you mean 10-Ks?

15 A. Qs, correct.

16 Q. So you extracted data from those  
17 public reports and then calculated this EV  
18 reserve number, is that how you did it?

19 A. Correct.

20 Q. Did you use any online services,  
21 data service to help you gather the  
22 underlying information for this EV reserve  
23 calculation?

24 A. I believe we used Capital IQ,  
25 possibly a couple of other services,



1 J. STUFISKY

2 Bloomberg and so forth to sort of compare and  
3 contrast information.

4 Q. What is Capital IQ?

5 A. Capital IQ is a service that a  
6 simulates all filings about virtually all  
7 public companies. It serves on occasion,  
8 depending on the screening you use, to allow  
9 you to break down the company's reporting  
10 into different segmentation so that makes  
11 your analysis a bit easier.

12 Q. So did you pull some of the  
13 numbers that you needed for the purposes of  
14 this calculation from the Capital IQ  
15 database?

16 A. I think Capital IQ is a principal  
17 source, but, again, you know, any source you  
18 use is just a warehouse, assimilating  
19 information that the companies themselves  
20 publish, so it is not as if somebody has made  
21 these numbers up because they thought they  
22 were different from that which the company  
23 itself was reporting.

24 Q. So you mostly pulled them from  
25 Cap IQ, which was then accumulating in --

1 J. STUFISKY

2 information from the Ks and Qs?

3 A. It is a number of information  
4 warehouses where filings are summarized --  
5 are collected.

6 Q. So when you were pulling numbers  
7 from Cap IQ, did you then check the source  
8 documents to make sure that Cap IQ got it  
9 right, for lack of a better word?

10 A. These are public filings. So I  
11 am assuming that Ks and Qs and press releases  
12 are simply accurate because that's all they  
13 did. They are not offered for analysts.  
14 They are information warehouses in effect.

15 Q. I think let me rephrase my  
16 question. I may not have asked it clearly.  
17 What I am asking is, when you pulled numbers  
18 from Cap IQ, did you go back to the  
19 underlying Ks and Qs to check that Cap IQ  
20 got, you know, accurately reflected the data?

21 A. I think Evan can answer that. I  
22 think we used it to get the information, and  
23 when we extracted the information, in some  
24 cases from the actual data they collected  
25 themselves and in other cases I think we may

1 J. STUFISKY

2 have used some screens to do this. I don't  
3 recall.

4 MR. EVAN: Combination.

5 A. Combination I think.

6 Q. Just so I that understand it, you  
7 pulled information from Cap IQ, in some  
8 instances you might have gone from the Ks and  
9 Qs to gather information?

10 A. We are ostensibly accepting,  
11 within reason, the integrity of the  
12 information that Cap IQ has on.

13 Q. Okay. So you relied on it, to be  
14 accurate?

15 A. Correct. I am not exclusively.  
16 Just for the record. There was a lot of  
17 information gone directly to 10-Ks and 10-Qs  
18 and a hybrid. So that we're reasonably  
19 comfortable these are accurate depictions.

20 Q. What percentage of the data did  
21 you pull off of Cap IQ versus off of the Ks  
22 and the Qs?

23 A. I can't say I could know that.

24 Q. If you look at page 5 of your  
25 report.

1 J. STUFISKY

2 A. So going backwards?

3 Q. Yes, go backwards two pages.

4 They are not numbered. So -- unfortunately,  
5 they are not numbered, but the one entitled  
6 Methodology.

7 A. Correct.

8 Q. And if you look on, it says under  
9 Roman 2A, Reserves Application of Comparable  
10 Companies EV Reserve Multiples?

11 A. Yes.

12 Q. That's the section that describes  
13 the valuation methodology we have just been  
14 discussing; is that right?

15 A. Correct. And two checkmarks  
16 there.

17 Q. Correct. Did you -- you note in  
18 there that there are, this is in the, I  
19 believe, the second checkmark, you say  
20 "They're solid, although not perfectly  
21 correlated benchmark due to differences in  
22 each company's reserve profile." What  
23 differences in the companies' reserve -- the  
24 company's reserve profile did you note which  
25 have an impact on the comparability?

1 J. STUFISKY

2 A. More or less as noted here.

3 Again, to be clear, it is one mile post on  
4 the road of many that one might choose to use  
5 to triangulate a potential value for a  
6 company. Reserves is just one. And for the  
7 sake of accuracy, it notes clearly it's not  
8 perfectly correlated to, you know -- this  
9 doesn't provide you with a single-point  
10 valuation. Why not? Because reserves have  
11 profiles even when they're in a similar  
12 region as owner operators, as we've attempted  
13 to do and compare cap to cap, and why is  
14 that?

15 Because every mine, even if they  
16 are in the same region and on the same trend  
17 and very comparable, are not precisely the  
18 same and every company doesn't extract them  
19 in the same way and doesn't use the same  
20 equipment and/or labor and/or anything else.  
21 So that it is just a mile post and not  
22 intended to be, you know, the answer to a  
23 valuation question.

24 Q. So it is fair to say that the  
25 items you have identified, the labor, the

1 J. STUFISKY

2 method of extraction, the equipment, the  
3 location of the mine, et cetera, all can have  
4 a bearing on the value of the reserves?

5 A. I would say that's right,  
6 correct.

7 Q. And your analysis doesn't attempt  
8 to adjust for those differences?

9 A. It is an adjustable. There are  
10 other methodologies that one employs, a  
11 variety of which we used to start to  
12 triangulate values of companies.

13 Q. Well, understood, you have got  
14 other approaches and we will talk about those  
15 for valuation. I am talking about in this  
16 particular approach that we are focused on,  
17 you didn't attempt to adjust for any of those  
18 differences?

19 A. No, there would be no reason to.  
20 Just a single mile post.

21 Q. Another difference between  
22 reserves, which I guess we didn't talk about,  
23 but it is probably worth mentioning is  
24 different types of coal have different types  
25 of valuation?

1 J. STUFISKY

2 A. Correct.

3 Q. So, for example, thermal coal  
4 sells at a discount to metallurgical coal; is  
5 that right?

6 A. They have different prices.

7 Q. Okay. That's a better way to  
8 put it.

9 A. Different costs and valuations.  
10 They can be different styles of operation and  
11 in some cases they can be extracted in the  
12 same place and out of the same complex and  
13 somewhat homogenized in an effort to sort of  
14 use that as a mile post. So no single point  
15 answer to that question.

16 Q. In general, does metallurgical  
17 coal sell at a higher price per ton than  
18 thermal coal?

19 A. It's varied. There is a long  
20 history of different arbitrages. Lately in  
21 the last few years, to be clear, met coal has  
22 run higher on average. I think thermal ran  
23 as high at one point as in the low mid 100's  
24 and meta coal at one point was, you know,  
25 depending on where you were looking, might

1 J. STUFISKY

2 have been even as high as 300.

3 Q. What point was that, point in  
4 time I should say?

5 A. Probably about a year and a half  
6 or two years ago, rough top, at a high.  
7 Maybe a little -- surrounding that area.

8 Q. But in general, met coal sold for  
9 a higher price per ton than thermal coal  
10 while the difference may vary over time?

11 A. Again, I think you have to --  
12 depends on what timeline you are looking at,  
13 so if we are talking more present, met coal  
14 sells for a higher price.

15 Q. Do you expect that difference --  
16 strike that.

17 Do you expect met coal will sell  
18 for a higher price than thermal coal over the  
19 next say three years?

20 A. I don't know.

21 Q. Are coal prices, say, through  
22 your period, very hard to predict?

23 A. Commodity prices usually are  
24 always difficult to predict.

25 Q. They can be very volatile?



1 J. STUFISKY

2 A. Most commodity prices are  
3 volatile and some can be more volatile than  
4 others.

5 Q. Is coal more volatile than  
6 others?

7 A. No pun intended, it is kind of  
8 high volatility.

9 Q. I ran into that one. Just a  
10 little bit of a detour. Let's see if I can  
11 find it. Can you look at Appendix B to your  
12 report, says Appendix B Coal Prices - Forward  
13 Curve?

14 A. This the forward curve?

15 Q. Yes.

16 A. Yes.

17 Q. Are forward curves accurate  
18 predictors of where coal prices are going to  
19 be, let's say, in this case, three years?

20 A. I will answer your question  
21 bluntly. There is no single accurate  
22 predictor of the future.

23 Q. And indeed given the volatility  
24 of coal prices, it is hard to know where coal  
25 is going to be in three years?

1 J. STUFISKY

2 A. It is hard to know where it might  
3 be in six months or five years or three years  
4 or two. As with any commodity.

5 Q. The forward curve that you used  
6 here in Appendix B, what type of coal does  
7 this forward curve represent?

8 A. Evan, correct me if I am wrong, I  
9 think this was off of NYMEX account  
10 specifically the cap coal forward curve.

11 Q. Is there any difference between  
12 barge coal and rail coal?

13 A. No. I mean, there is a  
14 difference in how they are shipped but not a  
15 difference in the coal.

16 Q. In terms of the curve I mean?

17 A. No, not really. Because the  
18 price, coal operates around the price either  
19 a premium or a discount, you know, for  
20 quality and location of the burner that's  
21 taking it and to some degree, you know, the  
22 means of transportation that they employ.

23 Q. And is it fair to say this is the  
24 curve you used in connection with your  
25 analysis of where future coal prices are

1 J. STUFISKY

2 going to go in this report?

3 A. Correct. We have also looked at  
4 other, you know, sort of forecasts from other  
5 houses, just as a means of seeing, checking  
6 accuracy, and you might not be surprised to  
7 hear that most people end up in the industry  
8 very close to the same sort of projections.

9 Q. Did you look at curves for  
10 Illinois mason coal?

11 A. Well, it is very hard to see  
12 curves. The advantage that cap has, there is  
13 these little nicks and dings based on it, the  
14 cap is an actually benchmark price traded and  
15 quoted for liquidity purposes, and people use  
16 that as an arbitrage against other coals on  
17 occasion to hedge.

18 Q. Does Illinois basin coal sell at  
19 the same set of prices as cap coal?

20 A. No, Illinois basin tends to sell  
21 a little bit less in price. Somewhat less on  
22 average in price. Again, the dynamic is also  
23 it is cash cost of production. It is cash  
24 cost to production and, you know, where that  
25 coal might typically be delivered to.

1 J. STUFSKY

2 Q. And I assume what about -- strike  
3 that.

4 What about the prices of nap  
5 coal?

6 A. Nap and cap tend to be somewhat  
7 similar. The aborigine, and again, there are  
8 differences on a mine-by-mine and  
9 company-by-company basis, depending on a  
10 variety of factors.

11 Q. What does the forward curve look  
12 like, let's say, if this was met coal?

13 A. Intriguingly it would be at a  
14 higher level and probably about the same  
15 shape, these days.

16 Q. So if we were to draw in curve  
17 for met coal and for let's say Illinois basin  
18 coal and nap coal, met coal might be higher,  
19 Illinois basin would be lower, nap would be  
20 somewhere reasonably close to the cap coal  
21 line?

22 A. If you made your lines pretty  
23 thick, you might say nap and cap are not too  
24 dissimilar and there is a clearly a  
25 distinctively different animal.

1 J. STUFISKY

2 Q. Illinois basin?

3 A. Illinois basin is different, you  
4 know, because of the basin specifically, and  
5 you know, again it has got thicker seams and  
6 different cash flow of production profile and  
7 it's got a different delivery profile.

8 Q. Did -- if you look back -- by the  
9 way, just before we go to the next page, do  
10 you have an understanding of what types of  
11 coal Patriot mines?

12 A. I do.

13 Q. What sort is your understanding?

14 A. They mine in Illinois and they  
15 mine in West Virginia, principally, cap  
16 Illinois basin, and they are mining standard  
17 thermal and some quantum of met coal that  
18 varies between, I don't know, 20 to 25%, I  
19 believe of their approximate total of  
20 production.

21 Q. And just so I am clear, the  
22 forward curve that we were just looking at,  
23 that's a forward curve for cap thermal coal,  
24 right?

25 A. It is representative of the cap

1 J. STUFISKY

2 thermal coal, correct.

3 Q. So if you look at page -- I think  
4 it is page 8 of your report. Flip back now.  
5 The one entitled Patriot Valuation -  
6 Operating Results.

7 A. There we go.

8 Q. And we look at the first chart on  
9 the left-hand side that says Operating  
10 Revenue. The coal prices that we see here,  
11 these are built off of that cap thermal  
12 coal -- cap thermal curve that we just  
13 looked at?

14 A. Based on an average and a very  
15 homogenized view of the company overall.

16 Q. What do you mean by that?

17 A. Just overages of what they have  
18 effectively received in their prices, you  
19 know, and the production lines are, you know,  
20 just assumptions.

21 Q. But you would agree that a cap  
22 thermal curve, while a good predictor, or at  
23 least the predictor that we have?

24 A. Right.

25 Q. For cap thermal coal is not

1 J. STUFISKY

2 necessarily going to predict Illinois basin  
3 prices, or for that matter, met coal prices?

4 A. It doesn't exactly predict. So,  
5 again, it is an approximation. The met coal  
6 would be higher and their margins would  
7 likely be higher. So I probably submit that  
8 this is more conservative maybe than it needs  
9 to be.

10 Q. If you look at page -- this is  
11 Appendix A, actually, Coal Prices - Patriot's  
12 Premium.

13 A. What page are you on, sorry?

14 Q. It doesn't have a page number.  
15 It says Appendix A at the top?

16 A. Okay.

17 Q. You will see a chart with the red  
18 line and blue line.

19 A. Right.

20 Q. We are in the same place?

21 A. Yes, we are.

22 Q. Now, this is actually, this is  
23 not a forward curve. These are historical  
24 prices; is that right?

25 A. Yes. This is intended to reflect

1 J. STUFISKY

2 the cap portion to a degree of their  
3 production. You know, and so effectively  
4 what they have received in their cap basin  
5 versus what the spot prices were, you know,  
6 during the same period more or less to take a  
7 view of whether they were selling par,  
8 premium, you know, or discount coal.

9 Q. Maybe I am a little confused.  
10 Let's just take one line at a time.

11 A. Sure.

12 Q. The blue line, what does the blue  
13 line represent?

14 A. What were spot prices for cap  
15 coal during the period referenced on the  
16 bottom horizontal line.

17 Q. Okay. Just so we are clear,  
18 again, talking about thermal coal here?

19 A. We are indeed.

20 Q. Where did these historical  
21 numbers come from? Can't really tell from  
22 this chart.

23 A. I believe this was also NYMEX,  
24 you know, off of one of the exchanges that  
25 actually tracks the information.



1 J. STUFISKY

2 Q. Okay. Now, so this is the  
3 historical price for cap thermal coal for the  
4 period September 2009 to September 2012?

5 A. Right.

6 Q. Okay. The red line, what does  
7 the red line represent?

8 A. The red line is the prices that  
9 the company received for that coal, i.e., the  
10 sales of their cap component of their  
11 production.

12 Q. So this is the price they  
13 received for a cap?

14 A. Right.

15 Q. Coal. Is this purely thermal  
16 coal or does this include both thermal and  
17 met coal?

18 A. This, to my knowledge, and Evan,  
19 correct me, is their -- this is their cap.

20 MR. EVAN: Cap sales, average  
21 sales.

22 THE WITNESS: Just average  
23 sales.

24 A. So it's somewhat imperfect, if  
25 that's your question.

1 J. STUFISKY

2 Q. So, in other words, this includes  
3 both cap coal?

4 A. Anything from the cap region.

5 Q. So thermal coal and met coal?

6 A. Met.

7 Q. And anything else they might have  
8 mined from cap?

9 A. Well, there is nothing else, to  
10 my knowledge, they are mining from cap.

11 Q. That's probably right. Okay.

12 Now, I think you testified  
13 earlier that -- sorry, met coal sells at  
14 higher prices, at least during this 2009 to  
15 2012 period?

16 A. For a good portion of it,  
17 correct.

18 Q. Than thermal coal?

19 A. Correct.

20 Q. So if the red line is taking an  
21 average price, which includes both thermal  
22 coal and also higher price met coal, then how  
23 is this really an apples-to-apples  
24 comparison?

25 A. It is an imperfect comparison.

1 J. STUFISKY

2 Q. This isn't actually telling us  
3 what premium Patriot was getting for its cap  
4 thermal coal in the market; is that right?

5 A. Well, it is discussing -- it  
6 would be an imperfect correlation. Not  
7 inappropriate one. Just imperfect  
8 correlation.

9 Q. And I think you said earlier you  
10 call it 20 to 25% of Patriot's cap coal  
11 is met?

12 A. I think that's approximately  
13 right.

14 Q. So 20 to 25% of the tons here are  
15 actually being sold at prices that are not  
16 comparable to the cap spot and are thus  
17 distorting the average price if you are  
18 talking about an apples-to-apples comparison?

19 A. It may be distorting the  
20 individual coal prices between thermal and  
21 met, but not distorting the overall picture  
22 of the company, which was really the intent  
23 of doing this.

24 Q. Are you of the opinion that  
25 Patriot coal received a 26.75% premium on

1 J. STUFISKY

2 every ton of cap thermal coal that it sold  
3 during this period?

4 A. As an approximation, we believe  
5 that's possible. I can't tell you with  
6 authority if that's exactly the premium that  
7 they received. We posed that as a question,  
8 frankly, early on.

9 Q. But by including met coal in this  
10 average Patriot price, you have increased the  
11 average Patriot price presumably well and  
12 above what prices that are received purely  
13 for their thermal coal, so it's inflating the  
14 difference between the two lines?

15 A. Well, it might be inflating the  
16 difference, but as they are mining in the  
17 same region, with the same equipment, at the  
18 same complex, it becomes sort of really get  
19 below the surface here, it becomes more of a  
20 challenge to separate. So we would like to  
21 better understand what they actually do  
22 receive. Although I think it was my  
23 understanding that that sharing of  
24 information was not available at the time  
25 they requested it.

1 J. STUFISKY

2 Q. Is it correct that you are using  
3 this difference between cap thermal coal and  
4 Patriot's average price, which includes both  
5 thermal and met coal, to calculate the price  
6 that Patriot might get in the future over the  
7 course of this three years for all of its  
8 coal, whether it is cap coal, met coal,  
9 Illinois basin coal?

10 A. We are assuming that since the  
11 company has, for quite awhile, been producing  
12 on an approximate mix of give or take 75/25,  
13 give or take how coal prices behave, that it  
14 is not an unreasonable proxy, subject to more  
15 information from the company.

16 Q. And are you assuming that the  
17 coal relationship between -- sorry, the price  
18 relationship between met and thermal is  
19 constant during that entire period?

20 A. Nothing is ever constant. As I  
21 said, it is a reasonable potential proxy. As  
22 you can see from the chart, the company by  
23 virtue of its production mix is fairly  
24 consistently received some premium.

25 Q. Well, this doesn't reflect they

1 J. STUFISKY

2 got a premium of a cap for their cap tons?

3 A. Well, again --

4 Q. It reflects they got a premium  
5 over cap for some combination of thermal and  
6 met tons?

7 MR. GOODMAN: Objection to form.

8 Q. At most that's what that  
9 demonstrates?

10 A. Well, that's what it does  
11 demonstrate.

12 Q. And is it accurate that in this  
13 report, you are taking this premium between  
14 cap thermal and cap thermal plus met and  
15 applying it also to the ILB tons?

16 A. What we have done for simplicity  
17 is assume that the company's makes of  
18 production, on average, until told otherwise  
19 with more information, basically, looks the  
20 same. Anticipated today going forward. That  
21 can very, very radically change. That's  
22 Point 1.

23 Point 2, we have just taken this  
24 as a general proxy based on that sort of  
25 fairly constant mix including reserves

1 J. STUFISKY

2 through the production and taken very rough  
3 averages. Now, very clearly, the different  
4 systems can breathe as between thermal and  
5 met, and they can both go in the same  
6 direction. One can go down quicker than  
7 another. And it can change this profile,  
8 possibly fairly significantly, as it always  
9 could.

10 Q. My question actually was much  
11 simpler. It was just are you, in your  
12 valuation calculation using this premium that  
13 you derive solely based on cap coal pricing  
14 and applied it to ILB tons?

15 A. For now, we have done -- for  
16 simplicity, to answer the question, simply,  
17 simple question, simple answer, yes. We have  
18 done it because we think that's as good a  
19 homogenous proxy as any today.

20 Q. Okay.

21 MS. STARR: Let's take a short  
22 break or maybe it is a good time to  
23 take a lunch break.

24 (Whereupon, a recess was held.)

25

1 J. STUFISKY

2 \*\*\*AFTERNOON SESSION\*\*\*

3 CONTINUED EXAMINATION BY

4 MS. STARR:

5 Q. Mr. Stufsky, let's pick up where  
6 we left off. Can you look back at Stufsky 1,  
7 Exhibit A, this is the chart we were  
8 reviewing before lunch that has the caps spot  
9 prices versus the -- okay, good. I just want  
10 to be sure I am clear.

11 You've taken the premium between  
12 the cap spot price and the average price that  
13 Patriot sold all of its Appalachian coal and  
14 that's the premium you are using to apply to  
15 the forward curve to calculate -- to come up  
16 with your range of prices in this valuation;  
17 is that right?

18 A. Correct.

19 Q. You have applied that premium to  
20 cap thermal coal at times; is that right?

21 A. Correct.

22 Q. And you have applied that premium  
23 to --

24 THE WITNESS: Evan, that is  
25 correct, it is to the cap?



1 J. STUFISKY

2 MR. ALPER: If you reviewed the  
3 source information.

4 A. I believe that's the case.

5 Q. Okay. And you applied the  
6 premium that you derived from this chart to  
7 the met tons that Patriot mines and sells?

8 A. In this instance, I believe  
9 that's correct.

10 Q. And you apply that premium to --  
11 this is, again, against the forward, this is  
12 for purposes of calculating forward prices?

13 A. Looking forward, correct.

14 Q. And you apply that premium to the  
15 ILB tons for the purposes of calculating a  
16 price for the forward curve?

17 A. We have homogenized everything in  
18 this instance, correct.

19 Q. Let's go to page 8. This is the  
20 one that's entitled Patriot Valuation Type -  
21 Operating Results.

22 A. We are going backwards?

23 Q. Yes.

24 Are you ready?

25 A. Yep.

1 J. STUFSKY

2 Q. So if we look at this page and we  
3 look at the chart that's on the upper  
4 left-hand corner, the coal prices that are  
5 listed on the vertical axis, these are the  
6 prices that you calculated by applying the  
7 premium to the forward curve for cap coal?

8 A. Correct.

9 Q. Then on the horizontal axis,  
10 you have got a variety of -- you have got  
11 tons sold and have a range of tons sold?

12 A. Produced and sold, correct.

13 Q. How many tons did Patriot sell,  
14 to your understanding, in 2012?

15 A. A this is the reason we have done  
16 this. Nominally, just shy of, my  
17 recollection, of 25 million tons. What we  
18 have done here just to fill in the potential  
19 gap is assume their current level of  
20 production seems to be relatively sustainable  
21 for a little while now and assume in certain  
22 coal price scenarios, you know, they might  
23 choose to do an oddball or recommission other  
24 operations. So we have just examined the  
25 possibility of a company that's typically

1 J. STUFISKY

2 operated between this range to that range,  
3 possibly doing that again.

4 Q. Did you consider the possibility  
5 that the number of tons sold by Patriot over  
6 the next several years could decrease from  
7 the approximate 24 million that was sold in  
8 2012?

9 A. We did contemplate it. We didn't  
10 mark it because for two reasons. The company  
11 seems to be at a reasonably sustainable  
12 level, and we are hard pressed, again,  
13 without some information to contemplate how  
14 much lower the company can go given the link  
15 between its mining extrapolation operations  
16 and its complex operations. The two seem to  
17 be somewhat calibrated to make them  
18 financially viable. You have fixed costs and  
19 processing capability on the one end, and you  
20 have extraction on the other. If you're not  
21 feeding the back end, then it becomes  
22 exceedingly more expensive to operate. So we  
23 thought probably unlikely, but I guess  
24 anything is possible.

25 Q. So is it your view that the

1 J. STUFISKY

2 number of tons that Patriot will sell over  
3 the next couple of years is uncertain and so  
4 you are trying to account for that by looking  
5 at a range of tons sold that goes up from the  
6 prior year's production but not down?

7 A. We anticipated it was less like  
8 likely to go much, if any, lower for reasons  
9 stated as opposed to possibly it is typical  
10 or frequent trying to, you know, restore some  
11 of the capacity. Depending on the coal  
12 prices.

13 Q. If you were provided with  
14 forecasts from Patriot that estimated the  
15 coal production will indeed go down over the  
16 next several years, would that cause you to  
17 adjust the number of tons sold that you would  
18 use for the purposes of this valuation?

19 A. Yes. That's a very interesting  
20 question. It would in context, by  
21 definition, for us to lower the production  
22 level because we wouldn't argue with the  
23 company. What it equally might cause us to  
24 do, however, is examine their cash cost of  
25 production further, because presumably they'd

1 J. STUFISKY

2 be shrinking to become more cost effective.

3 And two, if they are shrinking  
4 and others are shrinking, that might have a  
5 fairly direct impact on the price curve  
6 itself. Because these price curves are just  
7 a point in time anticipated by market views.  
8 If you start to fairly importantly change the  
9 production profile of a region in a sector,  
10 you might equally start to change the price  
11 curve expectations as well.

12 Q. But where we are in a situation  
13 where we are not changing the publicly  
14 available information about the comps and  
15 about the forward curve, all of which you and  
16 your colleagues have pulled, but simply what  
17 Patriot's work forecasts had for its  
18 particular outlook in terms of tons mind.

19 A. Sorry.

20 Q. Why would you change all the  
21 other inputs?

22 MR. GOODMAN: Objection to form.

23 Foundation.

24 You can answer.

25 A. If your question is

1 J. STUFISKY

2 hypothetically, I think you are saying we  
3 share information with KLR that's not made  
4 public, maybe is never made public or  
5 anticipated by anybody in the marketplace,  
6 i.e., we are operating in a vacuum, I guess  
7 for some small period of time, that can  
8 change, you know, a valuation in one way and  
9 theoretically not in another.

10 Q. In your view, if one coal company  
11 changes its outlook on how many tons are  
12 going to be sold, you think that's going to  
13 shift the entire market dynamics?

14 A. It is very, very interesting. I  
15 am not sure how much you have studied price  
16 forecasts.

17 Q. I am sure not as much as you.

18 A. And outcomes. It is a very  
19 unsophisticated and relatively historical  
20 view and it only emanates out of a couple of  
21 few places statistically, and everybody draws  
22 on the same information pool and the same  
23 basic GDP estimates and the same basic  
24 information of the day. So you tend to start  
25 having people read into what happens at

1 J. STUFISKY

2 one company could conceivably happen to other  
3 companies that are not dissimilar, and the  
4 answer is, yes, you could have changes  
5 impacted by one company across a sector to  
6 what degree, it is all hypothetical. I  
7 couldn't tell you.

8 Q. In any event, if we focus back on  
9 operating revenue, this chart that we are  
10 looking at, the inputs into your calculation  
11 are a series of -- well, what are they, a  
12 series of estimates, just a series of  
13 possibilities of the number of tons sold?

14 A. I would say these are --  
15 everything in here at a specific question are  
16 possibilities to some degree based on past  
17 history and market projection available, not  
18 just to us but to others.

19 Q. So in essence, all of the inputs  
20 here, both the tons sold and the coal prices,  
21 they are theoretical, they are not -- these  
22 are not actually based on actual Patriot data  
23 about how many tons they have actually sold  
24 or what their average price actually was?

25 A. Oh, no, to the contrary. They

1 J. STUFISKY

2 are actually just producing north of 24 to  
3 25, that's real. They have actually been  
4 producing that number for awhile now. They  
5 have actually produced, you know, 33 and  
6 34 million tons for a consequential period  
7 prior and produced in between that was per,  
8 you know, some of the adjustments I suppose  
9 they are trying to make prior -- just prior  
10 to and during the bankruptcy.

11 Q. When you looked at -- let me ask  
12 you. I assume you have looked at Patriot's  
13 historical data in terms of historical data?

14 A. Sorry.

15 Q. I will repeat it.

16 A. Sorry.

17 Q. Have you reviewed Patriot's  
18 historical data in terms of the tons sold and  
19 the prices its received?

20 A. As I said, you know, we did that.  
21 Which is why we have this framework. The  
22 framework is in actual range, currently  
23 representative of their operations, whether  
24 it is an accurate range going forward,  
25 obviously remains to be determined.



1 J. STUFISKY

2 Q. Has Patriot ever, in its -- in  
3 the last five years of its existence,  
4 approximately, ever received an average \$77 a  
5 ton for its coal?

6 A. Well, that's what I was saying  
7 before. What we tried to establish a range.  
8 From recollection, they were sort of in a  
9 range but don't hold me exactly to that.  
10 This is a homogenous view of the sort of  
11 premium on average that they were receiving  
12 for those sorts of gross tonnages.

13 Q. My question is different. Just  
14 historically now. Not talking about  
15 forecasts. Has Patriot ever gotten in a  
16 calendar year \$77 a ton ever?

17 A. Well, these are -- I don't know  
18 if it is precisely 77 or higher. But yeah, I  
19 am sure they have. I believe they have.

20 Q. Okay. If I were able to show you  
21 the data historically that demonstrates they  
22 have never gotten as high at \$77 a ton, would  
23 this impact your estimation of the  
24 appropriate coal prices to use in this chart?

25 MR. GOODMAN: Objection to form.

1 J. STUFISKY

2 Q. In other words, your lowest  
3 number is higher than the best number they  
4 have ever achieved in their entire existence?

5 MR. GOODMAN: Same objection.

6 A. I do not believe that's the case.  
7 Obviously, if that were the case, one would  
8 start to argue where coal prices might go in  
9 the future. Or discuss where they might go  
10 if the future. So this is intended to  
11 reflect the current forecast prices as per  
12 the curve applying their homogenous premium  
13 to that. If coal prices are different than  
14 that curve, i.e., higher or lower, we would  
15 expect the results to be different and higher  
16 or lower.

17 Q. My point is, your forecasting a  
18 performance better than they have ever  
19 achieved in their entire existence, is that a  
20 reasonable assumption to make in a valuation,  
21 that they're suddenly going to do better than  
22 they have ever done?

23 MR. GOODMAN: Objection to form.

24 A. Again, I do not believe what you  
25 are saying to be the case given where coal

1 J. STUFISKY

2 prices have been on average for the -- where  
3 do we find the number?

4 THE WITNESS: Evan, we don't  
5 have their average revenues and  
6 average price. The only thing we are  
7 going to be able to surmise is, you  
8 know, the five-year quote prices.

9 MR. ALPER: Three-year.

10 THE WITNESS: Well, five-year  
11 coal price history on page 5 of our  
12 supplement.

13 Q. Well --

14 A. So again, I think, you know, you  
15 can check the five-year and the three-year  
16 numbers.

17 Q. We will circle back to that.

18 A. Okay. Thank you.

19 Q. Okay. Let's go to the second  
20 box. This is the one on the right entitled  
21 Operating Costs. So here you are using the  
22 same numbers for the tons sold and then you  
23 have got --

24 A. I am on the wrong page.

25 Q. We are on the same page.

1 J. STUFISKY

2 A. Oh, sorry.

3 Q. Okay. Let me start again. So we  
4 are focusing on the box entitled Operating  
5 Costs.

6 A. Yep.

7 Q. How did you arrive at the range  
8 of operating costs that you have used for  
9 your valuation purposes?

10 A. We have looked at their average  
11 operating costs. Again, homogenously for the  
12 tons produced based on their operating costs,  
13 specifically. To run a series of averages to  
14 date this was prepared and in the recent  
15 quarter, I believe, they were on average a  
16 bit higher than this, and that's the answer.

17 Q. What costs do you take into  
18 account in your term, I guess, this is  
19 average operating cost, so we understand what  
20 number we are talking about.

21 A. Right. This is really intended  
22 to be the direct operating costs, which we're  
23 not entirely sure, you know, what's in them,  
24 but the direct operating costs of extracting  
25 and producing their coal.

1 J. STUFISKY

2 Q. So what kinds of costs would you  
3 include in that?

4 A. Everything from consumables to  
5 labor to equipment costs, so on and so forth.  
6 Processing down the line.

7 Q. Now, does the average operating  
8 cost incorporate an allocation for the  
9 company's PMO costs? And this is at least on  
10 an historical basis.

11 A. I am not sure precisely what's in  
12 there.

13 THE WITNESS: Evan, do you  
14 recall what's exactly?

15 MR. ALPER: I don't think it is  
16 broken down.

17 A. It is not.

18 Q. What did you look at to get this  
19 number?

20 A. Their historical 10-Q, 10-K  
21 information.

22 Q. You let's look back at Stufsky --  
23 the 10-K for 2012. I don't remember the  
24 number of the exhibit exactly.

25 THE WITNESS: Evan.

1 J. STUFSKY

2 Q. So the 2010 -- 2012 10-K is  
3 Exhibit 6, so this the Patriot 10-K for 2012?

4 A. What page are you on?

5 Q. I am going to ask you a question.

6 A. Sorry.

7 Q. You said you got the data to help  
8 you calculate the operating cost from the  
9 10-K. So show me where?

10 THE WITNESS: Evan, do you  
11 remember the page where we will  
12 find --

13 Q. I am telling you we are having a  
14 great deal of difficulty to understand what  
15 you meant by operating cost and what is  
16 included and what is not.

17 MR. ALPER: 66.

18 THE WITNESS: What page are  
19 you on?

20 MR. GOODMAN: 66.

21 THE WITNESS: So correct me if I  
22 am wrong, we are just taking the blunt  
23 numbers called operating cost and  
24 expenses.

25 MR. ALPER: Segment operating

1 J. STUFISKY

2 cost and expenses.

3 THE WITNESS: Right.

4 Q. So just so we are all clear on  
5 page 66, I am looking at a chart entitled  
6 Segment Results of Operations?

7 A. Correct.

8 Q. And if we look at this chart, and  
9 it is about a little more than halfway down,  
10 there is a line that says "Segment operating  
11 cost and expenses" and then below it, there  
12 is a series of -- there is "Costs that are  
13 allocated between Appalachia and Illinois  
14 basin"?

15 A. Yes.

16 Q. This is where you got your number  
17 for what Patriot's operating cost, presumably  
18 you looked at this; the 10-K for several  
19 years so you would have gotten from a variety  
20 of different 10-Ks?

21 A. Correct.

22 Q. This is the data you used?

23 A. Right. We were running these  
24 numbers to, basically reflect the gross  
25 margin that the company can generate from its

1 J. STUFISKY

2 direct mining operations.

3 Q. Okay. So if you look, you will  
4 see where it says "Segment operating cost and  
5 expenses" and there is a little footnote,  
6 little 1? Take a look at the footnote. It  
7 is just below the chart. And I will read it  
8 into the record. "Segment operating costs  
9 and expenses results represent consolidated  
10 operating costs and expenses of  
11 1.779.9 million and 2.213.1 million less  
12 income from equity affiliates of .1 million  
13 and 4.7 million and past mining obligation  
14 expense of 186.9 million and 180.1 million"?

15 A. Right.

16 Q. "For the years ending  
17 December 31, 2012, and 2011."

18 So based on your review of the  
19 10-Ks definition of what segment operating  
20 cost and expenses is, do those costs include  
21 past mining obligations?

22 A. Yes.

23 Q. PMOs?

24 A. Yes, in this case, they do. Or  
25 should say less, apologies.



1 J. STUFISKY

2 Q. They don't?

3 A. That's what we were saying  
4 before.

5 Q. So they don't include the PMO  
6 basically?

7 A. Correct.

8 Q. All right. So if we go back to  
9 your chart on page 8, the operating cost that  
10 you calculated, this average operating cost  
11 doesn't include PMO?

12 A. Would not.

13 Q. And which for, at least 2012 and  
14 2011, was in the range of \$180 million plus?

15 A. Right.

16 Q. If you included PMO in the  
17 operating costs, is it correct that that  
18 would substantially increase the operating  
19 cost per tons sold?

20 A. It would indeed change it, of  
21 course. It is -- that would be mathematical.

22 Q. Why didn't you include that in  
23 your calculations?

24 A. We were looking at the direct  
25 operating costs to determine, again, whether

1 J. STUFISKY

2 this company can produce, extract, process  
3 short of sale because transportation is  
4 different, generate a gross profit margin  
5 operationally without having an abstraction,  
6 you know, what may or may not be included  
7 away from operations in the future.

8 Q. So since you chose not to include  
9 PMO in your calculation of operating costs,  
10 where did you include the cost of PMO in your  
11 valuation?

12 A. As before, at this point we have  
13 not incorporated that into the valuation  
14 exercise.

15 Q. If you look at page 10, which is  
16 your equity value chart.

17 A. Right.

18 Q. One more page over. That's  
19 the one.

20 A. Okay.

21 Q. Once you have an understanding of  
22 what the PMO liability is going to be, would  
23 that PMO liability be reflected as a  
24 liability in this chart --

25 A. Well, again --

1 J. STUFSKY

2 Q. -- that would reduce the  
3 enterprise value?

4 A. In certain calculations it could  
5 be representative of a liability and others  
6 it will, excuse me, also reflect, you know,  
7 an annual cost. So in some cases it might  
8 impact your gross margin and net valuation  
9 and in other cases it can be a liability and  
10 impact that separate calculation.

11 Q. But in your calculation, it is  
12 neither cost nor liability?

13 A. At this time, no.

14 THE WITNESS: Evan, I believe  
15 that's the case.

16 MR. ALPER: I am not 100% sure.

17 Q. Anyway, let's just go back to  
18 page 8 again. And let's look at gross  
19 profit. This is 2B.

20 A. Here we go.

21 Q. How did you calculate gross  
22 profit?

23 A. This is just a mathematical  
24 exercise effectively taking different coal  
25 prices and subtracting from them different

1 J. STUFISKY

2 operating costs to come up with what  
3 constitutes a gross margin. So we did this  
4 just effectively to create a range from -- in  
5 this case, low to high. So the low would be  
6 77 minus cash operating cost of 65 and a  
7 high, you know, might be the coal price of 96  
8 subtracting 53 and then add another 20.

9 Q. Now, have you looked at Patriot's  
10 historical gross margins?

11 A. We have and they varied.

12 Q. To your recollection, what was  
13 the best gross margin Patriot has ever  
14 demonstrated over the --

15 A. I don't recall.

16 Q. -- the period of its existence?

17 A. I don't recall a numerical  
18 demonstration. I think they were running  
19 between -- highly variable, single digits  
20 percent and double digits, teens percent. I  
21 would actually have to take a look at that.

22 Q. Okay. Can you -- the transcript  
23 is a little bit unclear here, so let me just  
24 ask you to clarify your answer. And you may  
25 have already said this.

1 J. STUFISKY

2 But in your understanding, is the  
3 gross margin on historical basis varied  
4 between single digits and then you said --

5 A. Double digits percent. Teens. I  
6 should have said teens.

7 Q. In the teens?

8 A. I am just doing that from  
9 recollection. I would have to take a look.  
10 Could have been a bit higher. In fact, I am  
11 pretty sure it was during peaks of coal  
12 prices.

13 Q. So if we look back, now, at your  
14 gross profit range, the gross profit margins  
15 historically were, to your recollection,  
16 never better than somewhere in the teens?

17 A. No, I think they were. We were  
18 talking averages, and I am pretty sure  
19 rolling coal prices were significantly higher  
20 and the cost was about the same. This isn't  
21 intended to harmonize an average range. We  
22 haven't taken full extremes for one reason.  
23 Because we haven't accepted the high coal  
24 prices either that we have seen in the past  
25 as likely to repeat even though it is

1 J. STUFISKY

2 probably a correct assumption to.

3 Q. I think you and I may have just  
4 been talking past each other, so let me ask  
5 the question again and make sure we are  
6 talking about the same thing. I am focused  
7 on the gross margin number here.

8 A. Right.

9 Q. So this is the gross margin for  
10 the per ton of coal. My question to you,  
11 have you looked at the historical gross  
12 margin, not the percentage margin? So I want  
13 to be sure that you and I were talking about  
14 the same thing.

15 A. I don't recall the absolute  
16 numbers. I recall percentages. I tend to  
17 think that way.

18 Q. So when you were talking single  
19 digits to the teens, you were talking about  
20 gross margin percentages not actually dollars  
21 per ton?

22 A. Right. Obviously, the higher the  
23 coal price on a percentage basis, the higher  
24 the gross margin would be in dollars. Again,  
25 assuming costs.

1 J. STUFISKY

2 Q. If we were to present you with  
3 calculations, based again on Patriot's  
4 historical results, that gross margin  
5 percentage, just so we are talking apples and  
6 oranges now, was never higher than about 17%,  
7 would that suggest to you that the gross  
8 margin numbers here are -- should be adjusted  
9 because they are not realistic and in line  
10 with Patriot's past results?

11 MR. GOODMAN: Objection to form  
12 and foundation.

13 You can answer.

14 A. Right. So, you know, just taking  
15 round numbers, let's just say it was 20%,  
16 because it is easy to calculate, let's say  
17 you were taking a coal price of 77, you know,  
18 that would be 15 or \$16, you know, that would  
19 be in the gross profit range. Again, this is  
20 not intended to be absolutely predictive. It  
21 is intended to encompass what was and, you  
22 know, what might be equally is this company  
23 and others start to adjust their operating  
24 cost base downward.

25 Q. Did you calculate -- let's just

1 J. STUFISKY

2 use dollars per ton so we stay consistent  
3 with your chart. Did you calculate the gross  
4 margin per ton for 2012?

5 A. Gross margin per ton for 2012?

6 Q. Yes.

7 A. Yes, I believe we did and equally  
8 for the last quarter of 2013.

9 Q. We haven't finished the quarter  
10 of 2013?

11 A. Both. The answer is yes.

12 Q. What was the gross margin for  
13 2012?

14 A. Well --

15 Q. Per ton?

16 A. I don't remember 2012. It was  
17 probably pretty near flat, zero. Marginally  
18 above. Marginally below. I don't recall the  
19 precise number because they were not  
20 generating very much cash around this period  
21 as they were producing on a declining basis  
22 without adjusting -- being able to adjust  
23 their costs.

24 Q. What about maybe let's try 2011,  
25 the number before --



1 J. STUFISKY

2 A. I don't know. I would have to  
3 look back at the precise percentages.

4 Q. I'm talking about dollars. Gross  
5 margin.

6 A. Same basis. I have to go back.

7 Q. Do you recall if it was anywhere  
8 within this range of gross margin that you  
9 used between 12 and 43?

10 A. Again, I have to look back at the  
11 numbers to be sure. Again, our analysis  
12 wasn't intended to look at one year or two,  
13 but a history of coal prices and operating  
14 costs. And a range not representative of  
15 one year specifically or another.

16 Q. Or representative of Patriot's  
17 historical prices either?

18 A. No, it is representative.

19 MR. GOODMAN: Objection.

20 A. It is representative of Patriot's  
21 prices. As well as its costs.

22 Q. Well, if I can -- let's move on.  
23 Let's look at the last chart, Enterprise  
24 Value. How did you calculate enterprise  
25 value?

1 J. STUFISKY

2 A. Again, what we have done is we  
3 have taken, effectively, the gross profit --  
4 I believe here, Evan, we have subtracted  
5 their SG&A on average from it, so one more  
6 line down. We have taken the whole weight of  
7 how they need to run the company at  
8 headquarters, and we have subtracted that  
9 approximate 50, you know, from their higher  
10 level gross margin thus reducing it. And we  
11 have applied the EBITDA multiple of the comp  
12 group, effectively choosing the lower  
13 four companies in that classification.

14 Q. So just so that I have the, can  
15 follow math, if we look at the gross profit  
16 chart, let's take the first gross profit  
17 margin of \$288 million.

18 A. Um-hum.

19 Q. If we go to the next chart where  
20 it says -- 237 million this is basically 288  
21 minus approximately \$50 million in SG&A?

22 A. Correct.

23 Q. Okay. At various points in this  
24 report, almost interchangeably, use the term  
25 enterprise value, which I understand how you

1 J. STUFISKY

2 define it based on what's here and the term  
3 equity value.

4 A. We don't use them  
5 interchangeably. Enterprise value and equity  
6 value could theoretically be the same, but  
7 technically they are usually not.

8 Q. Okay. What is your  
9 understanding -- what's your use of the term  
10 of equity value?

11 A. Well, I think we can go to --  
12 equity value.

13 Q. Appendix G is where you got the  
14 glossary of terms, that might be helpful.

15 A. And it is faces the chart that  
16 you were looking at just before?

17 Q. Um-hum.

18 A. And ostensibly it is a standard  
19 calculation. More or less reserving the  
20 enterprise calculation. It is a very  
21 standard calculation.

22 Q. So enterprise value, in this  
23 case, the number that's represented here that  
24 we just discussed?

25 A. Right.

1 J. STUFISKY

2 Q. According to this -- we are  
3 looking at page 19, minus outstanding debt  
4 plus cash in hand?

5 A. More or less adding back capital  
6 structure.

7 Q. And when you say "outstanding  
8 debt," what do you mean by that?

9 A. You need to go to the debt  
10 numbers that we assumed, and Evan, these are  
11 the debt numbers on page 10, correct?

12 Q. We are talking about the chart  
13 that says equity value?

14 A. We are subtracting debt from  
15 enterprise value.

16 Q. So when you say "outstanding  
17 debt," by that you mean the DIP loan, the  
18 senior notes, the convertibles and  
19 convertible senior notes?

20 A. Whatever happens to be here on  
21 this page.

22 Q. That's what is here on this page?

23 A. That's what is here on this page.

24 Q. You have another entry there that  
25 you subtract out that's called unsecured

1 J. STUFISKY

2 trade payables.

3 A. Yes.

4 Q. What is that?

5 THE WITNESS: I don't recall,  
6 Evan, what the trade, actual trade  
7 payables were, but we had just  
8 anticipated that on Legacy pension and  
9 a variety of other costs, these are  
10 just operating oriented costs that  
11 probably are going to be due, actually  
12 we're not certain. Normal course  
13 street payables.

14 Q. How did you -- so these are --

15 A. This would be off the financial  
16 statements.

17 Q. So this would be a category of  
18 claims related to trade payables that you  
19 estimate at a \$101 million that you believe  
20 will be asserted against the estate?

21 A. Could be. Might be.

22 Q. How did you estimate this --  
23 withdrawn.

24 How did you estimate the  
25 unsecured trade payable that you include in

1 J. STUFISKY

2 this equity value chart?

3 A. Well, I don't think we estimate  
4 any of these numbers. These were from the  
5 financial statements. We weren't estimating  
6 numbers. We were using the numbers here.

7 Q. So then where did this unsecured  
8 trade payable number come from?

9 A. This would have had to have come  
10 off the financial statements of the company.

11 Q. I would ask during the next  
12 break --

13 A. We will take a break.

14 Q. -- if you could consult and  
15 identify for me where this came from in the  
16 financials?

17 A. Sure.

18 Q. Let's go back to enterprise value  
19 on page 8.

20 A. Am I on the right page? 2B?

21 Q. Yes, 2B again.

22 Are you ready?

23 A. Yes.

24 Q. Let's focus now on the vertical  
25 access EBITDA multiple. Can you explain to

1 J. STUFISKY

2 me where the EBITDA multiple came from that  
3 you are using for the purposes of the  
4 enterprise value?

5 A. It came from page 18, lower right  
6 marked EBITDA multiple.

7 Q. How did you calculate the EBITDA  
8 multiples that appear on this page?

9 A. Using the financial statements of  
10 the companies on this list.

11 Q. Did you pull any of these numbers  
12 from Cap IQ, the database that you mentioned  
13 earlier?

14 A. I imagine we pulled them from  
15 Cap IQ or the financial directly.

16 THE WITNESS: Evan?

17 MR. ALPER: Both.

18 A. Both.

19 Q. Can you distinguish for me which  
20 ones you pulled from Cap IQ versus which ones  
21 you pulled from the financial statements?

22 A. I am not sure I could from  
23 sitting here, no.

24 Q. Now, the EBITDA multiple -- well,  
25 rather than guess, let me ask you, what is

1 J. STUFISKY

2 the EBITDA multiple?

3 A. We can go to enterprise value  
4 divided by your EBITDA for comparable  
5 companies. So it is a very standard  
6 corporate finance calculation, again.

7 Q. So we take enterprise value,  
8 which is this box on --

9 A. Add up the lines for each of the  
10 companies. And divide it effectively by  
11 their EBITDA to come up with a range of  
12 multiples for each of these companies and  
13 then apply them on the averages suggested.

14 Q. So in theory, there could be  
15 another box that says EBITDA, which is the  
16 EBITDA for each of these companies and you  
17 would have divided the enterprise value by  
18 the EBITDA and this would have given you this  
19 EBITDA multiple?

20 A. It should. As long as you have  
21 calculated your enterprise value  
22 appropriately and gotten your right line for  
23 the EBITDA, it should be fairly basic.

24 Q. Okay. And the bigger the EBITDA  
25 for each of these comparables, the smaller



1 J. STUFISKY

2 the multiple because you would be increasing  
3 the denominator?

4 A. Well, again, you can be flexing  
5 either side. It is not a necessity that one  
6 change or the other. Or vice-versa.  
7 Theoretically, if a company is enjoying  
8 substantially higher EBITDA multiples, the  
9 stock market shareholders ought to be happy,  
10 and you will start to change the equity value  
11 of the company, too. You know, which starts  
12 to go into the numerator. There is a lot of  
13 three dimensional potential answers to your  
14 question. If your answer is, gee, if I  
15 hypothetically just change one side, it is  
16 just a function of math, correct.

17 Q. In this case, because the  
18 comparables are based on ongoing concerns, as  
19 you put it earlier, they include additional  
20 costs in their EBITDA calculation that you  
21 haven't been able to include in the Patriot  
22 calculation because Patriot is in bankruptcy?

23 MR. GOODMAN: Objection to form.

24 Foundation.

25 A. I would say that's a possibility,

1 J. STUFISKY

2 correct.

3 Q. Including the PRO cost that we  
4 have talked about before that your view is  
5 its presence is too uncertain to calculate?

6 A. Yes. Of course, it is a  
7 mathematical sort of paradox. If I included  
8 significantly more liabilities, you know, in  
9 the form of debt into this calculation,  
10 depending how other liabilities were  
11 classified and what the company looks like  
12 coming out of bankruptcy, I could end up with  
13 a much higher enterprise value. So again,  
14 the point of this exercise is not to be, you  
15 know, pinpoint precise, but to show a  
16 prospective range rooted in past and present  
17 and to a degree future because of a price  
18 curve.

19 Q. Have -- in the past, when you did  
20 valuations of coal companies, have you used a  
21 similar approach to what we have here, where  
22 you estimate future prices and estimate what  
23 costs might be and then come up with a  
24 theoretical gross profit number and then  
25 apply a multiple from comparables?

1 J. STUFISKY

2 A. I think it is fairly common.  
3 These are standard calculations. Analysts  
4 around the community will have used them in  
5 past and present.

6 Q. In the instances where you have  
7 done it, where you were using forecasts from  
8 the company or theoreticals, sort of more in  
9 the nature of what you used here?

10 A. Well, I would say a combination  
11 of both. It is far easier, obviously, to  
12 analyze a healthy ongoing concern. And you  
13 take more things for granted as a definition.

14 Q. And the valuations, I believe you  
15 testified earlier, that the valuations you  
16 have done were on coal companies as going  
17 concern?

18 A. Right. They are coal companies  
19 and margins and ranges that Patriot has to  
20 some degree seen in the past. Might see in  
21 the future if it becomes an ongoing concern,  
22 equivalent company again.

23 Q. Now, just to, let's look at  
24 page 18 for a minute. If we look at the  
25 enterprise value of CONSOL, which you see is

1 J. STUFISKY

2 one of your comparables.

3 A. Right.

4 Q. Does CONSOL produce, in addition  
5 to coal, natural gas?

6 A. CONSOL was starting to produce  
7 natural gas, not yet producing much. So it  
8 has a very mixed set of metrics. So, yes, it  
9 is gone into the Marcellus and Barnett shale,  
10 and it is trying to become a major frat gas  
11 player.

12 Q. And it also has now reserves,  
13 which include natural gas reserves, in  
14 addition to coal reserves?

15 A. It does indeed.

16 Q. That's different from Patriot,  
17 which doesn't have any natural gas reserves;  
18 is that right?

19 A. Precisely. There are no perfect  
20 matches.

21 Q. So CONSOL, the equity value for  
22 CONSOL is reflected here, reflects not only  
23 its coal business but its natural gas  
24 business and its natural gas reserves?

25 A. I think at the current time if

1 J. STUFISKY

2 you sort of looked around the market, CONSOL  
3 may have a valuation on some metrics. Not  
4 necessarily on a cash flow but on some  
5 metrics like this of 15 to 20% of its value  
6 can conceivably be attributed to gas and  
7 that's a very hypothetical because they  
8 haven't arrived yet so to speak.

9 Q. But that's certainly an element  
10 of their valuation that's not present in  
11 Patriot?

12 A. Indeed. Again, it is very, very  
13 hard, almost impossible to find absolutely  
14 positively precise matches. There's no  
15 two companies that look alike, and all of  
16 these companies have somewhat different  
17 profiles, you know, by international versus  
18 national or regional versus not or slightly  
19 different net to thermal or in CONSOL's case,  
20 trying to do, you know, more domestic  
21 frat gas.

22 Q. So if you look, then at the --  
23 the next chart over, the equity -- sorry,  
24 enterprise value of a reserve multiple, you  
25 will see CONSOL has a multiple of 2.4. Is

1 J. STUFISKY

2 that a multiple that --

3 A. Sorry, okay.

4 Q. Does that multiple reflect both  
5 their coal and their natural gas reserves?

6 A. You know, Evan, I don't recall --

7 MR. GOODMAN: Of --

8 MR. ALPER: It doesn't.

9 A. We were just looking at coal.

10 Q. Okay. You also noticed the  
11 reserve, the EV of a reserve multiple for  
12 Walter Energy is about 12.2. You notice  
13 that's much higher than the multiple for all  
14 the others?

15 A. Yes.

16 Q. Why is that?

17 A. I'd have to take a look again.  
18 Because some companies have higher debt  
19 levels and lower quantum of reserves. In  
20 this case, Walter, I believe, fits that  
21 classification.

22 Q. Sorry, has a lower quantum?

23 A. Lower amount of resources and a  
24 higher relative debt level on the books. So  
25 you have identified precisely why we don't

1 J. STUFISKY

2 look at one company or two and why we don't  
3 look at one metric on a stand-alone basis.

4 Q. But you included the Walter  
5 Energy multiple in calculating your multiple  
6 ranges?

7 A. Well --

8 MR. GOODMAN: Objection to form.  
9 Foundation.

10 A. What we have done is, we have  
11 included them on the chart as a visual, but  
12 we haven't applied their multiple as a  
13 consequence of using lower half averages for  
14 the companies on the left-hand column of each  
15 of those charts. So we thought it is  
16 interesting information as you set out to do  
17 an analysis to have this sort of visual.

18 Q. Okay.

19 A. But you are right, it could be  
20 quite the skew if we did apply it.

21 Q. So basically you took the means  
22 in this instance?

23 MR. GOODMAN: Objection to form  
24 and foundation.

25 A. If by mean you mean average and

1 J. STUFISKY

2 if you mean by average, of the four in the  
3 lower half, correct.

4 Q. If you will flip to page --  
5 actually, I guess Appendix D, PV Reserve -  
6 Regional Breakdown, the pretty chart.

7 You will notice that a number of  
8 the comparables include powder river basin  
9 coal. How does powder river basin coal  
10 compare in terms of its pricing to cap coal?

11 A. On a pricing basis, it would be  
12 much different.

13 Q. In general, does it trade above  
14 or below cap coal?

15 A. Probably trades on average lower,  
16 although, it is a deception. Its cash cost  
17 is significantly lower and its spot price is  
18 significantly lower, but it doesn't  
19 necessarily trade lower because some of these  
20 commodities become equalized, trades lower on  
21 average but they become equalized by factors  
22 like transportation.

23 Q. Let me ask it a different way.  
24 In general, is powder river basin coal more  
25 profitable to mine than let's say cap coal?



1 J. STUFISKY

2 A. No, not necessarily.

3 Q. What about the past year?

4 A. It is lower. Boy, I would have  
5 to take a look, but I think they are  
6 producing much higher volumes of coal, you  
7 know, than cap. In fact, probably two mines  
8 in the powder river basin produces as much as  
9 the entire cap region. I think that their  
10 cash cost of production from memory is in the  
11 8 or 9, 8 and half or \$9 range. Obviously  
12 much different than 50 to 65 or 70.

13 But, you know, on a spot basis,  
14 you know, it tends to sell for, you know, 10,  
15 11 bucks. So percentage of gross margin may  
16 not look terribly different. When it gets  
17 delivered often further away, and when it  
18 does, it gives the illusion of having a  
19 higher delivered price depending on how you  
20 look at it, the spot versus delivered price.

21 So the margins I think are  
22 probably much more relevant here than  
23 necessarily the costs or the prices  
24 independent of one another.

25 It is not as if somebody figured

1 J. STUFISKY

2 out a way to produce coal from region to  
3 region that necessarily permits them to  
4 generate, 20, 30, 50% margins in one place  
5 and 2% margins in another.

6 Q. How are the margins on powder  
7 river basin coal compared to, let's say, ILB  
8 coal?

9 A. Again, I'd have to take a look at  
10 the time scale and so forth. I think the ILB  
11 is obviously a smaller basin by amount of  
12 production. It is producing a lower mid  
13 cost, too. I think it is -- again, I would  
14 have to really take a look at the margins  
15 recently. Probably comparable, might even be  
16 a bit higher. I have to actually go and take  
17 a quantifying look again with precision.

18 Q. Did you adjust for the  
19 differences in the types of coal produced  
20 between Patriot coal and let's say Cloud  
21 Peak, which is a 100% powder river basin coal  
22 or arch coal, which is, according to your  
23 chart, 74% powder river basin coal and  
24 Patriot, which has no powder basin coal  
25 at all?

1 J. STUFISKY

2 MR. GOODMAN: Objection to form.

3 A. No. Well, what we have done is  
4 we have taken a snapshot in the most  
5 meaningful way we can think of, which is to  
6 take large coal companies and segment them as  
7 best we could and then use averages that were  
8 most appropriate in profile to the company we  
9 are studying. And one might then surmise  
10 that, gee, why have them on the page at all.

11 Well, coal mining has a lot of  
12 similarities regardless of where you mine,  
13 and coal is, to a very large degree,  
14 interlinked as well. If the PRB radically  
15 started to produce more cheaper coal,  
16 possibly it would incur in the cap region, if  
17 you can figure out a way to do that. Or if  
18 PRB starts to produce a little less coal and  
19 continues to export, that might leave the  
20 door a little bit more open to other basin  
21 producers to extract a slightly higher price.

22 So what we thought was relevant  
23 to take primary size companies with overlaps  
24 of region and apply the sorts of averages  
25 that the industry does and see how those

1 J. STUFSKY

2 averages basically looked using the lowest  
3 sort of half of the averages of each case we  
4 have applied that average to a different  
5 calculation.

6 Q. But the answer to my question,  
7 which is, have you done anything to account  
8 to adjust for the differences between  
9 comparables that included large percentages  
10 or 100% powder river basin coal versus  
11 Patriot coal. The answer is no, you haven't  
12 done anything?

13 MR. GOODMAN: Objection to form  
14 and foundation and asked and answered.

15 A. The answer is the averages  
16 basically accomplish that task. It is very,  
17 very hard for anybody to actually assess  
18 equity and enterprise values attributable to  
19 coal because now you are starting to make a  
20 lot of underlying assumption about price and  
21 future costs. So we've basically taken a  
22 very standard and reasonably homogenous look  
23 and applied the lower end ratios to Patriot.  
24 And we felt that was reasoned, a reasonable  
25 approach.

1 J. STUFISKY

2 Q. If you will take a look back at  
3 the 10-K for a moment, Stufsky 6; and look at  
4 page 62. You will find a chart of the  
5 Patriot's operating results for the years  
6 2008 through 2012?

7 A. Yes, I see it.

8 Q. If you look at the very last  
9 line, there is a line that reads "Total  
10 stockholders equity (deficit)."

11 Do you see that?

12 A. Yes, I do.

13 Q. What is your understanding of  
14 what total stockholders equity or deficit is?

15 A. Losses incurred and write-offs  
16 against stockholders equity.

17 Q. When you do valuations of  
18 companies like Patriot, do you look at the  
19 stockholders equity as a way of determining  
20 what the value of the company is?

21 A. Well, you will look at it,  
22 absolutely. And typically, you will look at  
23 it as, again, another mile post and much  
24 easier to assess for a company that's not in  
25 bankruptcy than one that is.

1 J. STUFISKY

2 Q. If you look at the total  
3 stockholders equity for Patriot for 2012, you  
4 will note that it is negative?

5 A. Yes.

6 Q. 233 million and change. Did you  
7 consider that factor when you were  
8 considering what the equity value of  
9 Patriot is?

10 A. Yes. It rolls back precisely to  
11 the nature of the examination that we have  
12 conducted. Can this company at the top line  
13 generate positive cash flow and therefore use  
14 that cash flow to pay future liabilities,  
15 whether they are near term or long-term, and  
16 if they can't generate positive cash flow,  
17 that can be a problem. If they don't have  
18 positive metrics above that EBITDA line, that  
19 would suggest a problem. If they can, that  
20 theoretically puts them in the game against  
21 liabilities that are going to be assessed in  
22 the future.

23 Q. So do you consider the fact that  
24 Patriot has a negative stockholders equity to  
25 be an indicator of an issue that there is not

1 J. STUFISKY

2 value for the shareholders in this company as  
3 of 2012?

4 A. I would have to say that, you  
5 know, one would question what's going on.  
6 But I don't have to question it too deeply at  
7 this point because they are in bankruptcy.  
8 So I sort of know what's going on. That  
9 doesn't necessarily mean that company that's  
10 in bankruptcy and has negative shareholders  
11 value can't end up with positive shareholders  
12 value fairly quickly if it can right its  
13 operations. And if it has strong positive  
14 operations, then a lot can be done. And if  
15 it has absolutely abysmal operations, that  
16 are non-redeemable, then nothing can be done.

17 Q. So if I understand you correctly,  
18 what you are saying is although Patriot has  
19 negative stockholders equity through the year  
20 ending 2012, your view is based on the  
21 analysis they have done, that they can turn  
22 that around through the bankruptcy process  
23 and through other steps to generate equity in  
24 the future for equity holders?

25 A. Correct.

1 J. STUFISKY

2 MR. GOODMAN: Objection.

3 A. Correct. I have seen a lot of  
4 mining companies with negative shareholders  
5 value, particularly, when they are young and  
6 sometimes when they are older and more  
7 mature.

8 Until companies start to generate  
9 significant cash flow on a steady state  
10 basis, it would not be necessarily atypical.  
11 The thing about mining in particular is how  
12 subject you are to the commodity price, how  
13 subject you are to your cash cost of  
14 production. Both things related, when people  
15 curtail their production, commodity prices  
16 tend to be a little bit higher. Oddly not  
17 lower and the question comes can this company  
18 actually revert to lower cost of production  
19 in the future. We are anticipating that it  
20 is working on that and that it's possible.

21 Q. Is shareholders equity a proxy  
22 for fair market value?

23 A. Not necessarily.

24 Q. Indeed it is a book value?

25 A. It is a book value of sorts,



1 J. STUFISKY

2 depending on what you want.

3 Q. And book value is very different,  
4 in your experience, from fair market value?

5 A. It can be all over the map in  
6 different directions at different moments in  
7 time, if that's your question.

8 Q. In your view, is the shareholders  
9 equity value for Patriot representative of  
10 its fair market value?

11 A. I don't know. That's part of, I  
12 think, what we are trying to ascertain.

13 MS. STARR: Let's take a short  
14 break.

15 MR. GOODMAN: Sure.

16 (Whereupon, a recess was held.)

17 CONTINUED EXAMINATION BY

18 MS. STARR:

19 Q. Mr. Stufsky, you were going to do  
20 some homework during the break. Did you have  
21 a chance to look at the estimate that you  
22 used for trade payables and determine where  
23 that came from in Patriot's public files?

24 A. Yes, I was reminded that we took  
25 that number from Carl Marks, given to us by

1 J. STUFISKY

2 Carl Marks, as what I understood to be their  
3 best view of, I think, possible outcome based  
4 on, I don't know whether it was a  
5 conversation with debtors or something  
6 related thereto. Carl Marks gave us that  
7 number as best estimate.

8 Q. Has Carl Marks given you any  
9 other numbers?

10 A. Not to my recollection.

11 Q. What did you do to vet that  
12 number and determine that you were  
13 comfortable with it to use it as an estimate  
14 in your equity value?

15 A. I think it is probably as good as  
16 anything else that we have left out, i.e., an  
17 estimate, it is there as a courtesy for  
18 conservatism. It may be a higher number. It  
19 may be a lower number. We don't know.

20 Q. In your equity balance table --  
21 also, you use another number for cash?

22 A. It was as of when we executed it.

23 Q. So this was your estimate of cash  
24 as of sometime in February of 2012, cash on  
25 hand?

1 J. STUFISKY

2 A. Was this at the end of September?

3 I don't recall.

4 MR. ALPER: 2011.

5 A. '12.

6 Q. Sorry. If you can testify

7 for me?

8 A. I am testifying. I don't recall

9 the date.

10 MR. GOODMAN: It is not a memory

11 test.

12 A. I don't keep everything in my

13 mind.

14 MR. GOODMAN: He is trying to be

15 accurate.

16 Q. Let's -- I only have one copy of

17 this. But I would like to mark it as

18 Stufsky 7, a copy of Patriot Coal's 10-Q for

19 the quarter ending February (sic) 30, 2012.

20 This is my only copy and I will represent

21 that on page 13, there is some handwritten

22 notations. Those are mine. They are not

23 part of the original document. But this is

24 the only copy I have, so we are going to

25 use it.

1 J. STUFISKY

2 (Whereupon, Stufsky Exhibit 7,  
3 Patriot Coal's 10-Q for the quarter  
4 ending September 30, 2012 was marked  
5 for identification as of this date by  
6 the Reporter.)

7 Q. My first question for you, did  
8 you review the Patriot 10-Q for the quarter  
9 ending September 2012 in the course of your  
10 work?

11 A. I believe we did.

12 Q. So if we look at page 13 of this  
13 document, you will see there is a number 5  
14 and underneath that, there is a chart that  
15 lists liabilities subject to compromise. If  
16 you can just maybe take a look at that for a  
17 moment?

18 A. I did.

19 Q. If you will look at the fourth  
20 line down, you will see it says Trade  
21 Payables?

22 A. Yes.

23 Q. And if you go over to the right,  
24 you will see it says 101,850,000?

25 A. I do.

1 J. STUFISKY

2 Q. Is that the source of the trade  
3 payable liability that is included in this  
4 equity value?

5 MR. GOODMAN: Objection to form.

6 Asked and answered.

7 A. I would have to ask Carl Marks.

8 Q. So are you in the habit of  
9 relying upon numbers that you have not  
10 independently verified but that are simply  
11 handed to you by another party?

12 MR. GOODMAN: Objection to form.

13 Argumentative.

14 A. I wouldn't say I am in the habit  
15 of accepting from strangers, professionals in  
16 estimated basis, yes, I might.

17 Q. And you and your team didn't do  
18 anything to verify these numbers; is that  
19 right?

20 MR. GOODMAN: Objection to form.

21 Asked and answered.

22 A. As noted, all of these numbers  
23 are subject to a further determination by  
24 people other than ourselves. This was the  
25 closest one in concept, you know, to an

1 J. STUFISKY

2 operationally oriented prospective liability,  
3 and we believe Carl Marks has a stronger  
4 view, based on their greater experience in  
5 this space. So no, not in the habit of  
6 accepting numbers from strangers.

7 Q. The liabilities that are  
8 reflected on your equity value table, why  
9 don't you pull that up in front of you,  
10 that's page 10.

11 A. Yeah.

12 Q. You will see they are the same  
13 all the way across. What is the source of  
14 the liabilities that you list here?

15 THE WITNESS: Evan, I believe  
16 this was September of '12? I can't  
17 remember where we used, took these  
18 particular numbers from.

19 MR. ALPER: I have to review it,  
20 may have been Carl Marks as well. I  
21 have to review.

22 A. Okay. I actually thought they  
23 came out of the -- may well have been Carl  
24 Marks.

25 Q. So your best understanding,

1 J. STUFISKY

2 sitting here at the moment, is that you  
3 actually got the numbers for the DIP loan,  
4 the senior notes, convertible senior notes  
5 and the unsecured trade payables from Carl  
6 Marks?

7 A. Right. On expectation. If we  
8 wanted to be more than less conservative.  
9 You know, some of these liabilities are  
10 smaller, more likely to be paid, for  
11 instance, to DIP by requirement. So we might  
12 be able to assess them. And we left that, I  
13 assume, to Carl Marks. Otherwise we would  
14 have to leave all liabilities out and make a  
15 different set of broader assumptions, which  
16 makes less sense.

17 Q. Now, looking back at Stufsky 7,  
18 page 13 this is the 10-Q.

19 A. Oh, sorry.

20 Q. On page 13, the company lists a  
21 whole series of liabilities subject to  
22 compromise, retiree healthcare liability,  
23 unsecured debt, interest payables, rejected  
24 executory contracts, sales related, and  
25 employee claims. All totalling up to about

1 J. STUFISKY

2 \$2 billion. Why didn't you include any of  
3 these other items aside from the trade  
4 payables in your list of liabilities in your  
5 value chart?

6 A. I would assume --

7 MR. GOODMAN: Objection to form  
8 and foundation.

9 A. I would assume that both by size  
10 and by impact on future obligations that we  
11 chose ones that we were both more comfortable  
12 with and more impactful on -- more likely to  
13 be impactful on our operating value.

14 Q. Who made the decision which ones  
15 to include in the list and which ones not to?

16 A. Well, we did have, as I noted,  
17 certain conversations with Carl Marks. So my  
18 expertise is mining. Mining valuation, and I  
19 would rely on others for estimates of longer  
20 term and non-operating liabilities.

21 Q. So are saying you are relying on  
22 Carl Marks for that?

23 A. In this case, well, rough  
24 estimates, we were really relying on the  
25 outcome of the court system.



1 J. STUFISKY

2 Q. You got -- you made your  
3 decisions on what liabilities to include in  
4 this equity chart and which ones not to based  
5 on the advice from Carl Marks; is that  
6 correct?

7 A. Well, again, partially as a  
8 consequence of that and partially as a  
9 consequence of liabilities that are likely to  
10 end up being paid and ones that may not be  
11 ones which are more impactful on operations  
12 and ones which may be less impactful on  
13 operations. Trade payables are often quite  
14 important if you want to continue producing  
15 new coal and dealing with your vendors who  
16 have supplied you on an ongoing basis with  
17 services or equipment.

18 Q. What about sales related  
19 liabilities? Isn't it critical to pay your  
20 liabilities related to your sales so you can  
21 continue to make money on them?

22 A. It could be, depends on with  
23 whom, and we would probably have to say that  
24 in a little more detail. It is possible.

25 Q. Why did -- if we are talking at

1 J. STUFISKY

2 least about those related operations, why not  
3 the \$68 million?

4 A. I really would have to review  
5 that with Carl Marks.

6 Q. You testified earlier that the  
7 chart that I showed you, and I think that was  
8 Stufsky Exhibit 2, the E-mail from  
9 Mr. Carney, that listed the documents that  
10 you relied upon. Sorry, that's Stufsky 4,  
11 represented the materials that you relied  
12 upon. You did not mention that you got  
13 numbers from Carl Marks that you used in the  
14 report.

15 Do you want to revise your  
16 testimony?

17 A. Well, I guess the numbers -- we  
18 have seen the numbers in this report. So,  
19 yes, I didn't recall we had taken information  
20 from Carl Marks specifically in that  
21 component of the analysis.

22 Q. "Mr. Carney, we request all the  
23 documents from Carl Marks providing  
24 Mr. Stufsky stuff with information that he  
25 relied upon in his report, including but not

1 J. STUFISKY

2 limited to the numbers here that are included  
3 as liabilities in this equity value chart."

4 MR. CARNEY: I will, after this,  
5 I will check with Carl Marks and see  
6 what they have.

7 MS. STARR: Okay.

8 Q. If you look at your equity value  
9 chart value again, you included a number for  
10 cash on hand of 386 -- sorry, \$383 million.  
11 Is it your testimony that that's a number as  
12 of September 30, 2012, I believe that's what  
13 you said?

14 A. I should -- I thought it was.

15 THE WITNESS: Evan, can you  
16 check that cash number as of which  
17 date?

18 Q. Here I will help you.

19 A. If you can.

20 Q. Look at the 10-Q, please, again.

21 A. You obviously have it in front  
22 of you.

23 Q. Look at page 10. And if you look  
24 at the -- are you there?

25 A. I am.

1 J. STUFSKY

2 Q. Great. Look at the second line  
3 down, cash and cash equivalents?

4 A. I see it.

5 Q. It is \$382,784,000?

6 A. Um-hum.

7 Q. Round numbers about 383 million?

8 A. About 383.

9 Q. So do you believe that's the  
10 source of the cash on hand?

11 A. I would anticipate that.

12 Q. Did you review the year end 10-Q  
13 to determine whether that number is  
14 consistent with what the year end amount of  
15 cash on hand was? 10-K, I apologize.

16 A. We did at a point in time, so I  
17 don't recall what the number at the end of  
18 the year is. I believe it is considerably  
19 smaller.

20 Q. Okay.

21 A. Which will obviously impact the  
22 enterprise value upwards.

23 Q. Let's look at the 10-K, page --  
24 10-K for the year ending 2012, which you have  
25 in front of you. And why don't you look --

1 J. STUFSKY

2 it is two-thirds of the way through -- at the  
3 notes for the financial statements are F2?

4 A. About what page would that be?

5 Q. Well, once you get past the page  
6 numbers --

7 A. Oh, I see.

8 MR. GOODMAN: F2.

9 Q. And the page will be entitled  
10 Patriot Coal Corporation Debtor in Possession  
11 Consolidated Statements of Operation?

12 A. Right. I am looking at some sort  
13 of -- good.

14 Q. So you know what, I apologize,  
15 look at F4.

16 A. I thought you were looking for a  
17 balance sheet.

18 Q. I was. My apologies. If you  
19 look at F4, here is the consolidated balance  
20 sheet. And if you look at the second line  
21 cash and cash equivalents?

22 A. I see it.

23 Q. You will see it is \$333,929,000?  
24 Is that approximately \$50 million less?

25 A. It is.

1 J. STUFISKY

2 Q. If we were to go back -- sorry --  
3 by the way, have you reviewed the monthly  
4 operating reports, that Patriot has been  
5 issuing since it's been in bankruptcy? I  
6 didn't see it on your list.

7 A. I believe I saw a couple of  
8 operating reports. I don't remember when. I  
9 think they were given to us at the meeting?

10 MR. ALPER: After.

11 A. Or after. I don't recall. I  
12 don't recall which meetings. But I do recall  
13 seeing some, yes.

14 Q. Have you seen the most recent  
15 monthly operating report for Patriot, which  
16 is from January of 2012?

17 A. I am not sure if I did, and if --  
18 I wouldn't recall, you know, one from the  
19 other over months.

20 Q. So if we go back to your equity  
21 chart -- here we go. Let me just ask you, do  
22 you have an understanding if the amount of  
23 cash on hand at Patriot has decreased since  
24 December 31, 2012?

25 A. Well, as I said prior, I think it

1 J. STUFISKY

2 is on the record that I anticipated and saw  
3 that it did. I would imagine it is  
4 continuing to decrease as we speak.

5 Q. So if we go back to your equity  
6 value chart, Stufsky 1, and we correct the  
7 cash on hand value to be about \$330 million,  
8 which is the number for -- at the end of  
9 2012?

10 A. Yes. It will adjust the equity  
11 value.

12 Q. It will adjust the equity value  
13 down?

14 A. It will adjust it downwards,  
15 correct.

16 Q. Aside from the various  
17 methodologies that you used in the report,  
18 your report that we discussed, did you ever  
19 consider analyzing Patriot's market value, I  
20 should say equity value, by looking at the  
21 market value of Patriot's securities?

22 A. Yeah, and they are deeply  
23 discounted, which is fairly typical in  
24 situations like this. And not necessarily a  
25 proxy. It is another milestone for sure.

1 J. STUFISKY

2 Q. Are you aware that Patriot's  
3 senior debt is trading at a discount of  
4 about 50%?

5 A. I think certain bonds are trading  
6 at \$0.20 or \$0.22, you know, 15 to \$0.25 on  
7 the dollar.

8 Q. Do you agree with me that the  
9 discount on the Patriot, both senior debt and  
10 its convertible notes, trading at a discount  
11 indicates that the market considers it  
12 probable that they will receive less than  
13 100 cents on the dollar?

14 A. I would suggest that might be a  
15 point in time common wisdom, but as I have a  
16 lot of friends that trade distressed debt, I  
17 don't myself, but I talk to them frequently,  
18 not about this, that's what makes it  
19 interesting. So yes, it is a clear milestone  
20 and I wouldn't get into the mindset of the  
21 holders. I suspect if you use a point in  
22 time price I would suspect that those who are  
23 holding it right now have a piece of paper  
24 that's valued at that level.

25 Q. And they have an expectation they



1 J. STUFISKY

2 are going to receive something less than  
3 100 cents on the dollar?

4 A. I don't know what their  
5 expectation is. I don't know what they have  
6 been offered to sell it at, if they were  
7 offered anything at all. Quite possibly  
8 they're holding it at this discount because  
9 they expect it to increase in value over  
10 time.

11 Q. It's quite possible they bought  
12 it at some substantial discount after the  
13 bankruptcy in the first place?

14 A. It is any and all of the above.  
15 Frankly, and I don't know the register, you  
16 know, nor the basis.

17 Q. How did you take into account in  
18 your valuations the fact that Patriot's debt,  
19 the senior debt is trading at about a 50%  
20 discount and its converts are trading at  
21 about 10% or a 90% discount when performing a  
22 your equity valuation?

23 A. I take a slightly different view  
24 given my 33 years in the industry. I tend  
25 not to place as much stock in faith in other

1 J. STUFISKY

2 people's estimated values per se, including  
3 shareholders which tend to invest for any  
4 number of different reasons, quite effused,  
5 usually not expert, often part of a portfolio  
6 approach if they even know the company they  
7 are investing in. So I think it is clearly a  
8 milestone, as you are pointing out, but not  
9 necessarily indicative of outcomes and not  
10 dissimilar to bondholders.

11 What is much more important in my  
12 estimation, based on my experience, to the  
13 value of a mining company is whether that  
14 mining company has reserves and can convert  
15 those reserves to something it can akin to  
16 positive cash flow.

17 Q. But isn't your whole report  
18 premised on reliance on public data about the  
19 comparables and what they are worth and what  
20 their costs are?

21 A. It is.

22 Q. And you then applying that to  
23 Patriot?

24 A. Well, again, it is a much  
25 different analysis when a company goes into

1 J. STUFISKY

2 hibernation in a bankruptcy process by  
3 definition. So all you can do on one set of  
4 analyses is use market comps and look at the  
5 past history of the company, which we have  
6 done, and then ideally, a very important  
7 milestone that might be added to that, is  
8 significant information about the company's  
9 prospects for ongoing operations, which we  
10 touched on lightly before. Which was the  
11 substance of a lot of questions that we have  
12 posed looking forward.

13 What's going to change in its  
14 cost structure. What's going to change in  
15 its operations related to its cost structure.  
16 Might even change the places where it mines  
17 to wider seam, higher quality reserves even  
18 if requires more capital. So my point in  
19 answering your question is, yes, we do the  
20 best with what we can. But it is very, very  
21 hard to surmise as well without that  
22 information for the bankrupt company, and  
23 truth be told, if you assume what I think you  
24 are implying, maybe I am wrong, but I will  
25 change that. Because a company is in

1 J. STUFISKY

2 bankruptcy doesn't mean it will stay in  
3 bankruptcy and doesn't mean it is permanently  
4 debt.

5 Q. Isn't the question that you were  
6 answering, or at least attempting to answer  
7 in your report, what is the equity value of  
8 this company to the equity holders that  
9 currently exist at the end of the bankruptcy,  
10 not to the equity holders of the new  
11 company --

12 A. No, I agree.

13 Q. -- who will come in but to the  
14 equity holders who currently exist?

15 A. Today. Yes, currently.

16 Q. Who are going to have -- you  
17 know, live with the results of the various  
18 adjustments made in bankruptcy as well as all  
19 the liabilities that are imposed on the  
20 estate as a result of bankruptcy?

21 MR. GOODMAN: Objection to form.

22 Foundation.

23 A. We have, again, only a couple of  
24 few ways, as I think I articulated it at the  
25 beginning in assessing a company. One of the

1 J. STUFISKY

2 very key ways we would assess the company is  
3 on a pure operating discounted cash flow  
4 equivalent, net present value, multiple  
5 basis. For that, you need to clearly look  
6 forward. Why not look back and use that as a  
7 straight proxy, well, the company is in  
8 bankruptcy and it is going to change. So we  
9 would want to have significantly more  
10 information that we anticipate the company is  
11 developing in order to come out of Chapter 11  
12 as opposed to Chapter 7.

13 What's the next best proxy or  
14 methodology to employ. The next best  
15 methodology is to do things that we have  
16 done. Value them by their reserves based on  
17 similar types of companies. Look at their  
18 past production history and look at their  
19 arrange of certain gross profit margins that  
20 they have achieved. Hypothesize what happens  
21 in different price scenarios based on  
22 different cash cost to production which they  
23 are seeking to achieve and in some case have  
24 not achieved in different times in the past,  
25 and make average assumptions about the what

1 J. STUFISKY

2 the possibilities might be. This is what we  
3 are able to do at this point in time. That's  
4 what we have done at this point in time.

5 Q. If you have any information,  
6 would you prefer to do a DCF?

7 A. I don't think that I would have  
8 preferred. I would like to have that as a  
9 very important milestone, I think I have  
10 articulated that. And for a company coming  
11 out of bankruptcy, I had this experience  
12 before, forward looking timelines often times  
13 look radically different even in the past  
14 mining plants. Because companies use this,  
15 one, as a wake up call, clearly that we  
16 better do something if we are going stay  
17 alive and they do things regardless of the  
18 Court. A lot of things change as a  
19 consequence of the Court, including sales  
20 contracts that might be underwater. And  
21 agreements with laborers and so on and so  
22 forth. So you anticipate for two reasons the  
23 company might take a different view, and we  
24 think maybe for a third reason that they will  
25 even start mining in different areas that are

1 J. STUFISKY

2 potentially more profitable by seam. And  
3 maybe they will even try to up emphasize, if  
4 possible, and I don't know, met coal,  
5 depending on their view of where met coal  
6 prices are going to go, and maybe they will  
7 think more harder about the Illinois basin.  
8 You know, which has some wider seams. They  
9 might offer a slightly higher margin.

10 I don't know the answers to these  
11 questions, but I have seen it before in  
12 mining quite often, and that's the rationale  
13 for our analysis and what I think a DCF could  
14 be very meaningful in making determinations.

15 Q. You mentioned you had experience  
16 with this, with a coal company that came out  
17 of bankruptcy or perhaps was in the process  
18 of coming out of bankruptcy. What coal  
19 company is that?

20 A. Well, one was another that we had  
21 difficulty with, Western Coal.

22 Q. Did Western Coal go into  
23 bankruptcy?

24 A. Western Coal ended up being taken  
25 over by a large shareholder and it hit a home

1 J. STUFISKY

2 run because met coal prices did fantastically  
3 well at a fantastic time in their growth  
4 cycle. Slightly different animal and in that  
5 they were laboring to get a production, a  
6 major project up to state. Slightly  
7 different animal. So -- and then --

8 Q. So Western didn't go into  
9 bankruptcy?

10 A. It came short.

11 Q. A company in distress and then  
12 got bought by somebody else?

13 A. Yes. Again, the only difference  
14 is by degree. My point is that mining  
15 companies frequently do this and then they  
16 have to reevaluate.

17 Q. Do you have experience with a  
18 coal company that did go into bankruptcy?

19 A. Thankfully, just ADI and I was  
20 involved equally in SR Trinity as a creditor,  
21 but I wasn't involved at the time SR Trinity,  
22 I believe, declared bankruptcy, so I saw  
23 things coming, but no, I didn't live through  
24 the actual experience.

25 Q. Now I know you worked on the



1 J. STUFISKY

2 prepack bankruptcy for AEI?

3 A. Correct.

4 Q. Did the prepack result in any  
5 payment to the equity holders?

6 A. No. Not to my recollection.

7 Q. What about in SR Trinity, did  
8 that bankruptcy -- withdrawn.

9 What about with respect to SR  
10 Trinity, did that bankruptcy result in a  
11 payment to equity holders?

12 A. I don't know. As I said, I  
13 wasn't involved in that, when it went into  
14 bankruptcy. I was really commenting to your  
15 point about how mining companies see problems  
16 occurring, very commonly and make radical  
17 adjustments both before and then to avoid and  
18 then in bankruptcy as well.

19 Q. Are you aware of any  
20 bankruptcy -- coal company that went into  
21 bankruptcy that ultimately paid a return to  
22 equity? Or made a distribution to equity, to  
23 be more accurate?

24 A. As a non-bankruptcy expert, I  
25 would -- I will just answer the question

1 J. STUFISKY

2 as no.

3 Q. Okay. If you look on -- back on  
4 your report, please, on page 6, this is the  
5 continuation of your methodology?

6 A. Sorry, I can cast this aside?

7 Q. Yes.

8 A. It is called Methodology  
9 Continued?

10 Q. Actually, before we get to that.  
11 Just so I am perfectly clear, you are opining  
12 on the value that may be recovered by the  
13 existing equity in Patriot, that's what you  
14 are addressing in this report?

15 A. I am opining on perspective  
16 equity values.

17 Q. That would be payable to the  
18 existing shareholders of Patriot?

19 A. Well, I don't know what you mean  
20 by payable as in there might be an equity  
21 value and then it is still negotiated as to  
22 what percentage of the company equity holders  
23 end up with? Slightly different -- I am not  
24 sure exactly what you are asking.

25 Q. Sure. Well, let me ask a better

1 J. STUFISKY

2 question. Is your opinion -- is it your  
3 opinion that Patriot's enterprise value for  
4 its existing equity shareholders,  
5 Mr. Goodman's clients --

6 A. You are looking at a particular  
7 page?

8 Q. I am looking at your summary and  
9 conclusions on page 11.

10 A. Okay.

11 Q. That you believe based on your  
12 analysis that there is an equity value for  
13 those existing equity holders?

14 A. Is that the question?

15 Q. Yes.

16 A. I'm not suggesting that there is  
17 or there is not. I am not suggesting there  
18 is a pinpoint value. You have taken some  
19 pains to analyze ranges as described and the  
20 methodology of various companies and the  
21 limitations related thereto. So in doing all  
22 of that, the numbers are self-explanatory, I  
23 suppose. You know, we can see a zero value  
24 and we can see considerably higher values.  
25 High, low, mid, depending on which

1 J. STUFISKY

2 methodology of a valuation one employs. I  
3 think this is -- I know, this is fairly  
4 typical, particularly for a bankruptcy case,  
5 usually you will see a slightly narrower view  
6 and consensus when you have ongoing concerns.

7 Q. My apologies, let's go back to  
8 page 6 now. The Methodology Continued.

9 A. Okay.

10 Q. And I just want to -- you have  
11 testified to this before, so I think I am  
12 just confirming your prior testimony, but if  
13 you look at C and then the first checkmark.

14 A. Yes.

15 Q. This reads "This ignores  
16 Patriot's actual operating costs and  
17 liabilities since Patriot has not yet  
18 rationalized or optimized its operation to  
19 resemble or exceed comparable companies"?

20 A. Correct.

21 Q. And among the operating costs  
22 that this does not include are the -- are  
23 among the costs, let's put it more generally,  
24 this does not include the costs, for example,  
25 of PMO or ARO?

1 J. STUFISKY

2 A. Correct.

3 Q. Okay. By the way, what is your  
4 understanding of the components of PMO for  
5 Patriot?

6 A. I don't know what's imbedded in  
7 it. That's why I am not touching it. I am  
8 not sure, per my conversations with Carl  
9 Marks, they know either. Again, we have  
10 attempted, as I think I have noted before, to  
11 do something of intrinsic value, which is  
12 assess whether this company can produce coal,  
13 extract and produce coal at a positive cash  
14 flow generation below the SG&A line pending  
15 decisions about the liabilities you discussed  
16 and longer term and possibly more actuarial  
17 loans as well, and I don't have the answer to  
18 those outcomes and I know they are highly  
19 variable and probably not close to being  
20 decided just yet.

21 Q. Now, I understand your view on  
22 the difficulty of predicting what the PMO  
23 cost will ultimately be. My question is, do  
24 you know what the elements are?

25 A. In this case, I don't know what

1 J. STUFISKY

2 the elements are.

3 Q. You don't. Have you --

4 A. Precisely, no, I don't.

5 Q. Have you reviewed the 10-K, the  
6 Patriot 10-K?

7 A. I have read it, yes. And I have  
8 dismissed it out of uncertainty and focused  
9 on the remit of this particular analysis. I  
10 have expressed that, I believe, before.

11 Q. Okay. Look at page 8. This is  
12 2B, page 8 of your valuation. I just want to  
13 clarify one thing. Is it your opinion that  
14 Patriot will be able to sell as much as  
15 33 million tons of coal in any given calendar  
16 year?

17 A. Well, it is not my opinion that  
18 they will or they won't. It is a range that  
19 they have achieved in the past. It is part  
20 of a range they have achieved in the past and  
21 it may not be surprising in certain  
22 circumstances to see them, you know, reopen  
23 or expand certain operations to that level,  
24 possibly in calibration with their processing  
25 capacity and possibly not.

1 J. STUFISKY

2 Q. So it is not actually your  
3 opinion that they are going to achieve these  
4 levels, this is simply just a range?

5 MR. GOODMAN: Objection to form.

6 A. It is probably in between. It is  
7 not my opinion. My opinion doesn't really  
8 count. As a professional, I have seen  
9 companies produce back up to their range,  
10 that's typically what they aspire to.  
11 Depending on coal prices that may become a  
12 reality. So we are highlighting  
13 possibilities here, not unreasoned ones, but  
14 no, not necessarily my opinion one way or the  
15 other.

16 Q. Okay. With respect to coal  
17 prices on the Y axis, is the same approach,  
18 it is not your opinion that these are going  
19 to be coal prices in the future, this is  
20 range of possibilities?

21 A. Again, yes. I am not the  
22 investor here.

23 Q. Okay. The same would be true  
24 indeed for your list of operating costs and  
25 your calculations for gross profit EBITDA,

1 J. STUFISKY

2 sorry, yeah, EBITDA?

3 A. Correct.

4 MR. GOODMAN: Objection to form.

5 A. All of this is intended to  
6 discuss the sorts of calculations that one  
7 use in this sector and used very clearly  
8 potential peer companies in order to do that.  
9 Further taking stock of some of the  
10 similarities that Patriot has and further,  
11 frankly, looking at a company that's  
12 generated some of these sort of high level  
13 production numbers and to a degree margins as  
14 well in the past. So you don't want to be  
15 silly and create a simulation that can never  
16 resemble. But it is really a range of  
17 possibilities.

18 Q. Okay. Now we have been through  
19 your CV, so I think I know the answer to this  
20 but let me be sure. Have you ever worked for  
21 a coal company?

22 A. No.

23 Q. Have you ever, you know, been  
24 retained by a coal company to analyze their  
25 reserves?



1 J. STUFISKY

2 A. I am not a technical person. I  
3 am a 33-year old veteran who has by osmosis  
4 picked up an awful lot of acuity in the  
5 space. I have walked a lot of mines. I have  
6 worked with a lot of technical firms. I have  
7 advised companies bridging the gap between  
8 the technical and the financial to raise  
9 money, so no.

10 Q. Do you or KLR issue coal pricing  
11 forecasts?

12 A. We do not issue. We do a little  
13 bit of oil and gas research, and we do not  
14 issue coal price forecasts.

15 Q. Okay. And have you issued and  
16 sold coal price forecasts in any of your  
17 other positions at Deutsche or BNP or Sharps  
18 Pixley?

19 MR. GOODMAN: Objection to form.

20 A. I have bought them. I have  
21 obtained them in public. I have discussed  
22 them with friends at other institutions. I  
23 have even sat on management committees to  
24 determine the price that our institutions  
25 might apply globally from period to period in

1 J. STUFISKY

2 our practices.

3 Q. But you have not professionally  
4 created coal forecasts and sold them to the  
5 market in the same way JPMorgan or Credit  
6 Suisse, some of the other entities we  
7 discussed earlier do?

8 MR. GOODMAN: Objection to form.

9 A. I am not sure they actually sell  
10 them as much as demonstrate what they are  
11 using, no, that is not a part of practice I  
12 have ever been associated with.

13 Q. Clearly Mr. Alper has assisted  
14 you in the preparation of this report?

15 A. Yes.

16 Q. What was Mr. Alper's role?

17 A. Evan was working to collect and  
18 assess and run calculations according to the  
19 sort of corporate finance formula that we  
20 apply in the sector and that we specifically  
21 applied here.

22 Q. Did Mr. Alper do any of the  
23 drafting of the report?

24 A. Some.

25 Q. In addition to Mr. Alper, did

1 J. STUFISKY

2 anyone else assist in the preparation of this  
3 report?

4 A. No. In this case, it was Evan  
5 and I at KLR. We did indeed share this with  
6 Carl Marks more for witness test of English  
7 and does it make sense and is it  
8 understandable as a second and third and  
9 fourth pair of eyes.

10 Q. Was there anything in your report  
11 that Carl Marks disagreed with?

12 A. Not to my recollection.

13 Q. Was there anything in your report  
14 that Carl Marks asked you to add?

15 A. Not to my recollection. Add in,  
16 you know, they did supply some of these, you  
17 know, the information, but in terms of please  
18 adjust your valuation, no.

19 Q. Was there anything in your report  
20 that Carl Marks asked you to change?

21 A. I believe, you know, one would  
22 say, you know, words for clarity, possibly.  
23 But, no, mathematically, you know, change  
24 that formula and why not use different ranges  
25 of things, no, absolutely not.

1 J. STUFSKY

2 MS. STARR: I suggest we take a  
3 break. I think I am getting near the  
4 end, so let me get my notes together  
5 and we will try to come back in a few  
6 minutes and wrap this up.

7 (Whereupon, a recess was held.)

8 MS. STARR: Mr. Stufsky, I have  
9 no further questions at this time. I  
10 thank you for your time and attention.  
11 I have asked for some additional  
12 documents from Mr. Carney, and I  
13 reserve my right to you recalled to  
14 discuss those documents. But based on  
15 what I have today, I don't have any  
16 further questions.

17 Does anybody around the table  
18 have any questions for Mr. Stufsky?

19 MR. O'NEILL: Brad O'Neill for  
20 the Debtors Committee. I have no  
21 questions at this time, but I have the  
22 same reservations as Miss Starr put on  
23 the record.

24 THE WITNESS: Sorry, I didn't  
25 here a reservation?

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J. STUFSKY

MR. GOODMAN: It is the reservation to recall you.

THE WITNESS: Sorry.

MS. STARR: Mr. Goodman, I hand the microphone over to you.

MR. GOODMAN: I have no question of the witness at this time. And we believe that the deposition is concluded.

(Whereupon, at 3:50 p.m., the Examination of this Witness was concluded.)

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JEFFREY STUFSKY

Subscribed and sworn to before me this \_\_\_\_ day of \_\_\_\_\_, 2013.

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## E X H I B I T S

EXHIBIT NUMBER	EXHIBIT DESCRIPTION	PAGE
Exhibit 1	Document Entitled Indication of Estimated Value to Existing Equity Holders and Discussion by KLR Group	8
Exhibit 2	Letter From Mr. Foight on the Letterhead of Ross Companies Dated February 26, 2013	47
Exhibit 3	Declaration of Christopher K Wu Dated February 27, 2013	48
Exhibit 4	E-mail From Michael Carney to Christopher Lynch and Amelia Starr and Others Dated March 7, 2013	51

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Exhibit 5	Printout From the GCG Website	66
Exhibit 6	Patriot's 10-K For the Year Ending December 31, 2012	90
Exhibit 7	Patriot Coal's 10-Q for the quarter ending September 30, 2012	171

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MS. STARR	5

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INFORMATION AND/OR DOCUMENTS	PAGE
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C E R T I F I C A T E

STATE OF NEW YORK )

: SS.:

COUNTY OF NASSAU )

I, REBECCA SCHAUMLOFFEL, a Notary  
Public for and within the State of New York,  
do hereby certify:

That the witness whose examination  
is hereinbefore set forth was duly sworn and  
that such examination is a true record of the  
testimony given by that witness.

I further certify that I am not  
related to any of the parties to this action  
by blood or by marriage and that I am in no  
way interested in the outcome of this matter.

IN WITNESS WHEREOF, I have hereunto  
set my hand this 13th day of March, 2013.

---

REBECCA SCHAUMLOFFEL



WITNESS ERRATA SHEET

Witness Name: Jeffrey Stufsky

Case Name: In Re: Patriot Coal Corporation

Date Taken: March 13, 2013

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